

**CITY OF MADISON**  
**AGENDA AND NOTICE OF MEETING**  
Regular Meeting of the City Council – 5:00 P.M.  
**Monday, March 11, 2019**  
Madison Municipal Building

**1. CALL THE REGULAR MEETING TO ORDER**

Mayor Thole will call the meeting to order.

**2. APPROVE AGENDA**

Approve the agenda as posted in accordance with the Open Meetings law, and herein place all agenda items on the table for discussion. A MOTION is in order. (Council)

**3. APPROVE MINUTES**

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A copy of the February 25, 2019, regular meeting minutes are enclosed. A MOTION is in order. (Council)

**4. PUBLIC PETITIONS, REQUESTS, HEARINGS, AND COMMUNICATIONS (public/mayor/council)**

Members of the audience wishing to address the Council with regard to an agenda item, presentation of a petition, utility customer hearing, or a general communication should be recognized at this time. A MOTION may be in order (Public/Council)

**5. CONSENT AGENDA**

A.	MRES Power Factor Notice – 2018 - receive.	Page 4
B.	MRES Legislative Line – receive	Page 14
C.	Senator Dahms – February 22, 2019 – receive	Page 16
D.	MRES Membership Agreement Amendments -receive	Page 19
E.	Cash Investment Balance – February 2019 – receive	Page 21
F.	Computer Commuter – February 2019 – receive	Page 22
G.	Liquor Store Report – February 2019 – receive	Page 23
H.	Revenue/Expenditure – February 2019 – receive	Page 25
I.	MEDA Loan Note Status – February 2019 – receive	Page 29
J.	Regular Drill – February 18, 2019 – receive	Page 30
K.	Water Plant Report – February 2019 – receive	Page 31
L.	MRES Board Meeting – March 13, 2019 – receive	Page 32

A MOTION may be in order to accept the reports and/or authorize the actions requested. (Council)

**6. UNFINISHED AND NEW BUSINESS**

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|----|--|--------------------|
| A. | City Council Checklist. A <u>DISCUSSION</u> may be in order. (Manager, Council)                                      | handout<br>Page 37 |
| B. | City Engineer Update and Invoice Approval. A <u>DISCUSSION</u> and <u>MOTION</u> may be in order. (Manager, Council) |                    |

- C. Lac qui Parle County Auditor Delinquent Taxes Report 2018. A DISCUSSION may be in order. (Manager, Council)
- D. LMCIT Waiver of Liability. A DISCUSSION and MOTION may be in order. (Manager, Council)
- E. Other. A DISCUSSION and MOTION may be in order. (Manager, Council)

**7. MANAGER REPORT (Manager)**

- Western Area Power Administration
- Wellness Committee

**8. MAYOR/COUNCIL REPORTS (Mayor/Council)**

**9. AUDITING CLAIM**

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A copy of the Schedule Payment Report of bills submitted February 25, 2019 through March 10, 2019 is attached for approval for Check No. 57774 through Check No. 57782 and debit card purchases. A MOTION is in order.

**10. ADJOURNMENT**

**CITY OF MADISON  
OFFICIAL PROCEEDINGS**

**MINUTES OF THE MADISON CITY COUNCIL  
REGULAR MEETING  
FEBRUARY 25, 2019**

Pursuant to due call and notice thereof, a regular meeting of the Madison City Council was called to order by Mayor Thole on Monday, February 25, 2019, at 4:34 p.m. in Council Chambers at City Hall. Councilmembers present: Tim Volk, Mayor Greg Thole, Maynard Meyer, Paul Zahrbock, and Adam Conroy. Also present: City Manager Val Halvorson, City Attorney Rick Stulz, and City Clerk Kathleen Weber.

**AGENDA**

Upon motion by Meyer, seconded by Zahrbock and carried, Agenda was approved as amended. Additions include wage step increase and ambulance equipment purchase. All agenda items are hereby placed on the table for discussion.

**MINUTES**

Upon motion by Volk, seconded by Conroy and carried, February 11, 2019, meeting minutes were approved as presented.

**PUBLIC PETITIONS, REQUESTS, HEARINGS AND COMMUNICATIONS**

Lynn and Esin Zimmerman and David and Pat Redepenning approached Council to discuss issues they have with their neighbor including vehicles being left parked on the street during snow removal, mowing not getting done in accordance with city ordinance, and debris in the yard constituting a public health hazard. They also feel that the lack of property maintenance is lowering their property's value. They feel that the city is not following up on these ordinance violations and would like something done. Mayor Thole indicated that the city has been proactive in trying to ensure properties are well maintained. Councilmember Conroy asked about the city's ability to declare the property hazardous. City Attorney Stulz noted that the hazardous declaration only pertains to the structure itself. City Manager Halvorson noted that the city cannot enforce an ordinance at any one particular property only. It needs to apply to all properties. After further discussion, Mayor Thole expressed appreciation to the individuals for bringing this to the Council's attention and noted that the city will keep their concerns in mind going forward.

**CITY ENGINEER UPDATE**

Upon motion by Zahrbock, seconded by Volk and carried, Council approved Pay Estimate #1 to KHC Construction in the amount of \$105,969.95 for work completed on the Water Treatment Plant Filter Rehab Project which is 95% complete. It was noted that the reverse osmosis was put back online on Friday. City Engineer Phil DeSchepper noted that the filter media should not need to be replaced for approximately seven years.

**COUNTRYSIDE PUBLIC HEALTH**

Ashlie Johnson, the Statewide Health Improvement Partnership ("SHIP") Coordinator for Countryside Public Health, distributed handouts to the council in regard to the SHIP program and noted that she serves a five-county area and has budgeted \$2,000 in grant money for the City of Madison to establish a program if desired. A 10% in-kind match would be required. In reviewing the information presented and programs undertaken by other communities, Council expressed interest in pursuing a project to promote healthy living. It was suggested that a committee be put together including members of the Chamber of

Commerce, EDA, Park Board, Madison Lions Club, etc. City Manager Halvorson will work with Ashlie in getting a committee put together for brainstorming.

### **CONSENT AGENDA**

Upon motion by Conroy, seconded by Meyer and carried, the Consent Agenda was approved as presented. Regarding the Small Cities Development Program, City Manager Halvorson informed Council that the target area for residential rehabilitation has been expanded in an effort to contract additional residential projects.

### **CITY COUNCIL CHECKLIST**

No checklist was presented at this time.

### **MADISON ARTS COUNCIL**

Upon motion by Conroy, seconded by Meyer and carried, Council authorized submission of a grant application for installation of a public art project near the Avenue of Flags. The grant application deadline is March 20<sup>th</sup> and projects will be awarded the end of April. The grant, if approved, would be in the amount of \$25,000. The Madison Arts Council has selected a project and is committed to fundraising an additional \$10,000 to put toward this project. It was noted that the city could provide electrical work and on-going maintenance. There is also a possibility that granite fines the city has stored could be used as the crushed stone base.

### **2019 FEES SCHEDULE CORRECTION**

Upon motion by Zahrbock, seconded by Conroy and carried, **RESOLUTION 19-13-01** titled "Resolution Establishing a Fee Schedule Pursuant to §34.01 of the Madison Code of Ordinances for the Year 2019" was adopted. This resolution would provide for a correction to Resolution 19-13 previously adopted. The ambulance rate for helicopter assist is \$850.00 rather than the \$100.00 that was listed. A complete copy of Resolution 19-13-01 is contained in City Clerk's Book #9.

### **APPOINTING RESPONSIBLE AUTHORITY**

Upon motion by Zahrbock, seconded by Volk and carried, **RESOLUTION 19-16** titled "Resolution Appointing a Responsible Authority" was adopted. This resolution replaces Deloris Churness' name with Angela Amland's name, who is now the Deputy City-Clerk/Treasurer. This Responsible Authority resolution includes the city's policies regarding data practices for members of the public and data subjects. A complete copy of Resolution 19-16 is contained in City Clerk's Book #9.

### **WAGE STEP INCREASE**

Upon motion by Meyer, seconded by Volk and carried, **RESOLUTION 19-17** titled "Resolution Approving Step Increase Streets Park Supervisor" was adopted. This resolution would provide for a wage step increase to Alex Geerdes, Streets Park Supervisor, upon successful completion of one year of service effective March 5, 2019. A complete copy of Resolution 19-17 is contained in City Clerk's Book #9.

### **MADISON AMBULANCE SERVICE EQUIPMENT PURCHASE**

Upon motion by Volk, seconded by Zahrbock and carried, Council authorized the purchase of an X Series Manual Monitor/Defibrillator and accessories for the Madison Ambulance Service from ZOLL Medical Corporation in the amount of \$22,614.94. City Manager Halvorson noted that the purchase will be made from the Ambulance Fund, and that the Madison Ambulance Service will put fundraising dollars toward this purchase.

**CITY MANAGER'S REPORT**

**Little Eagles Daycare:** Council was reminded of Open House being held Tuesday evening from 5:00-7:00 p.m.

**EDA:** City Manager Halvorson noted that the Madison EDA will be meeting on March 4<sup>th</sup>, 2019.

**MAYOR/COUNCIL REPORTS**

Councilmember Meyer referred a fire call bill question from George Thesing to City Manager Halvorson to look into.

**DISBURSEMENTS**

Upon motion by Meyer, seconded by Conroy and carried, Council approved disbursements for bills submitted between February 12<sup>th</sup> and February 25<sup>th</sup>, 2019. These disbursements include United Prairie Check Nos. 57728-57762.

There being no further business, meeting adjourned at 5:42 p.m.

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Greg Thole – Mayor

**ATTEST:**

\_\_\_\_\_  
Kathleen Weber – City Clerk



The benefits of **MUNICIPAL** electric utilities:

- ✓ Community Owned
- ✓ Locally Controlled
- ✓ Locally Innovative
- ✓ Not-for-Profit



## MRES Legislative Line

### Iowa

Last week was busy with many subcommittee meetings and bills being run in committees as the First Funnel Deadline draws nearer. This coming Friday, March 8, marks the deadline for bills to be reported out of committees in their house of origin. This does not apply to Appropriations, Government Oversight, or Ways and Means bills.

Governor Reynold's budget came in at \$7.66 billion, which is very close to the House recommendation of House of \$7.668 billion. Meanwhile, the Senate is recommending a slightly smaller \$7.62 billion. The next updated revenue estimate will be out in March, which may impact these initial budget numbers.

### Energy Bills

- [HF 154](#) and [SF 233](#): These bills would allow customers to refuse the installation of AMI/smart meters, prohibit utilities from charging to read analog meters, and would require the utilities to provide analog meters at a customer's request. Both the House and Senate versions of this bill are still pending before subcommittees and have not moved.
- [HF 261](#) and [SSB 1095](#): These two bills are the IAMU-backed bills to only allow removal of trustees on local commission boards for "cause". The House version has already passed out of committee and is pending on the House floor. The Senate version is getting push-back from other groups and from the Committee Chair. IAMU continues to educate lawmakers on the need for this bill and IAMU encourages members to continue to reach out to lawmakers on it.
- [HF 346](#): This bill would set an aggressive solar energy standard for the IOUs. It has not been set for a subcommittee yet and is unlikely to get heard in committee before the up-coming deadline.
- [HF 359](#): This bill requires that the Iowa Utilities Board (IUB) must interpret all rules, dockets, and rule-makings in a manner that promotes renewables and promotes the transition to a carbon-constrained environment. It has not been assigned a subcommittee and is likely to die with the first committee deadline.

- [HF 365](#): This bill would require the IOUs in Iowa to stop using coal by 2030. It has not been assigned a subcommittee and is likely to die with the first committee deadline.
- [HSB 185](#): This bill is primarily being pushed by MidAmerican, although Alliant is supporting it as well. It allows an IOU to employ a variety of tariffs for the buy-back of distributed generation, primarily solar. It would allow an IOU to create up to 4 different rate structures for the purchase of distributed generation and would help move away from net metering and the pushing of solar customer costs onto other rate-payers. Existing customers who already have interconnection agreements with their IOU are grandfathered in. It has been passed out of subcommittee. This debate is drawing the ire of the solar and renewable energy industry and it will get heated. Companion bill [SSB 1201](#) has also passed out of subcommittee.
- [SF 135](#): This bill would require a state study on the impact of discontinuing to use coal for electric generation for Iowa. Although a subcommittee was assigned, the bill has not been heard yet. It is unlikely this bill will move out of committee.
- [SF 301](#): This bill would allow city utilities to charge less to customers aged 65 or older. First, this bill is on the edge of violating the state law that says an electric utility may not charge discriminatory rates; second, the bill is not well crafted; and third, it may raise some state constitutional concerns.
- [SF 312](#): This bill would require the Iowa Energy Center to study the impacts and needs to meet a renewable energy standard of 80 percent by 2030 and 100 percent by 2050. Although a subcommittee was assigned, the bill has not been heard yet. It is unlikely this bill will move out of committee.
- [SSB 1184](#): This bill proposes changes to the law on the sale of utilities that IAMU worked to pass last year. Current language requires that there be an appraisal of a city utility before voters may consider whether to sell the asset. This bill would remove the appraisal requirement for any city with a population of less than 6,000. Senator Randy Feenstra (R-Hull) has authored this bill for a particular small city. But because the municipal utilities don't want to lose the transparency and necessary information that an appraisal would provide, the city utilities will work with the bill author to see if there are other alternatives. A subcommittee has been assigned, but a hearing has not yet been set.

Meanwhile, it should be noted that the IUB opened a rulemaking docket on last year's bill on the "procedure for disposal of a city utility by sale." The IUB will also set forth rules to further last year's HF 2307, which requires IUB approval before a rate-regulated water utility could acquire a water, sanitary sewer, or storm water drainage utility. The proposed rulemaking is set forth in the IUB document at this [link](#).

### Railroads

[HF 239](#) and [HSB 145](#) were introduced by Hawkeye Land, Inc. Hawkeye Land purchased a couple of rail spurs and has not been pleased that state law limits what railroads may charge utilities for rail crossings. The point of this bill is to alter the definition of railroad so that Hawkeye Land is no longer considered a railroad or successor to a railroad, and therefore can charge utilities a higher rate for crossings. HF 239 has not been set for subcommittee. HSB 145 has a subcommittee assigned to it; but has not been heard.

### Open Meetings/Public Records

- [HSB 52](#): This bill would limit the use of public resources in campaigns and ballot measures. It attempts to clarify and expand existing laws prohibiting the use of public funds for statewide ballot measures to include using the computers, emails, and phones of political subdivisions. It still has not been heard.
- [HSB 160](#): This bill would make more indirectly appointed or voluntary subcommittees and task forces of political subdivisions subject to open meetings and public records laws. It has not been heard.
- [HF 459](#): Currently, the Iowa Public Information Board (IPIB) oversees complaints about violations of open meetings and public records laws, but the IPIB is not itself subject to open meetings and public records laws. This bill would make the IPIB subject to those laws. Unfortunately, it is not likely to pass.

### Electric Vehicles

- [HSB 197](#) and [SSB 1208](#) have been introduced. These companion bills would create an additional registration fee for both electric vehicles and hybrid electric vehicles. This additional registration fee is to compensate for lost gasoline tax revenue. It is based on a study the state Department of Transportation did during the interim and is consistent with the recommendations of the study.
- [HF 520](#) is an attempt to put into statute the language of the proponents who brought the electrical vehicle charging issue to the IUB. It would clarify that electric vehicle charging stations are not “utilities” and therefore not subject to IUB authority and that sale of kWhs from charging stations is not resale of electricity. It is pending before House Commerce; a subcommittee has not been assigned.

### Iowa Utilities Board Nominations

The Governor has nominated current IUB members Geri Huser and Nick Wagner for reappointment to the board. Additionally, Huser was nominated as Chair. Huser has served on the board since being appointed by Governor Branstad in 2015. Wagner was also an appointee of Governor Branstad; he has served since 2013.

*MRES maintains updates and links on key Iowa bills on the [MRES Iowa Legislative and Regulatory webpage](#). Also available on the website is the updated [MRES Iowa Legislative Guide](#) to assist you in contacting your area legislators.*

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## **Minnesota**

### Revenue Forecast

The big news of the week this week was the announcement of the annual February revenue forecast. Minnesota Management and Budget (MMB) released their February budget and economic forecast. The February forecast projects a \$1.052 billion budgetary balance for fiscal year 2020-2021. This balance is \$492 million less than what was projected in the November forecast. This is due to slower projected economic growth and lower observed collections compared to previous estimates. This overall trend continues into fiscal year 2022-2023, with



MMB indicating that economic growth is projected to slow down and labor market indicators have tightened.

### 3M Announces Renewable Goal

On February 28, Mike Roman, CEO of Minnesota Mining and Manufacturing (3M), announced that their global manufacturing and technology company is moving to 100 percent renewable energy, starting with their corporate offices in Maplewood, Minnesota and eventually progressing to all of their offices and manufacturing plants. 3M will become Xcel Energy's largest customer to commit to 100 percent renewable energy. The headquarters and research facility at their Maplewood campus covers a 409-acre site with 30 buildings and research labs and employs approximately 12,000 people. Four MRES member communities host 3M manufacturing plants: Alexandria, Hutchinson, and Staples, Minnesota, and Brookings, South Dakota.

### Redistricting of Legislative and Congressional Districts in Minnesota

[HF 1605](#) was heard in House Subcommittee on Elections last week. This bill would begin the process of creating a Redistricting Commission tasked with updating boundaries for legislative and congressional districts after the up-coming U.S. 2020 Census. The bill would require the Secretary of State to open a public process to educate the residents of the state and to solicit participation on the Redistricting Commission from a public application process. The Redistricting Commission is will be tasked with redrawing the districts to be nearly equal in population, without purposefully favoring or disfavoring a political party. Boundaries must also be drawn with sensitivity to minority and community interests. Counties, cities and municipalities should be preserved to the greatest extent possible.

### MISO Presentation to the Senate Energy Committee

On Tuesday, the Senate Energy and Utilities Finance and Policy committee held an educational hearing on MISO and the Regional Transmission Organizations. Presenters included: Brian Tulloh, Executive Director of External Affairs at MISO; Todd Sailer, Senior Energy Supply Manager and Resource Planning, Minnkota Power Cooperative; and Julie Pierce, Vice President of Strategy and Planning, Minnesota Power. A link to the audio of the hearing can be found ([here](#)). This was a good overview of the complexities of regional markets and the complexities of the regional transmission grid.

### Third Party Access to Billing Data

[HF 1683](#) was heard last week in House Energy and Climate committee. The bill would allow customers greater access to their billing data and would also allow customers to authorize a third party to access this data to assist the customer in planning for a solar array installation. However, the bill would compel utilities to release aggregated data on customers to any person, as well as to adopt data security measures. The Citizens Board of Minnesota (CUB), Clean Energy Economy Minnesota (CEEM), Minnesota Conservative Energy Forum (MCEF), Center for Energy and Environment (CEE), and the Institute for Local Self-Reliance (ILSR) all testified in favor of the bill. The main thrust of their testimony is that customers need their billing information to become more engaged in individual energy decisions, including energy efficiency programs, solar programs, and energy storage programs. Also, allowing anyone to gain access to this information would allow research facilities such as the University of Minnesota access to

aggregate data. Several representatives from the utility industry testified against the bill indicating that individual customer data is already available to customers and customers can already release their data to third-party vendors. They also pointed out that data privacy/cyber security is an ongoing practice of utilities currently. Testifiers from large power consumers adamantly stated that they do not want their consumption data released as they consider it a trade secret. Ultimately, the bill was laid over for possible inclusion in an omnibus energy bill.

#### Conservation Improvement Program (CIP) Modernization.

[SF 1915](#), a Conservation Improvement Program (CIP) reform bill, was introduced last week and will be heard in Senate Energy and Utilities Finance and Policy committee on March 5. SF 1915 represents a collaborative effort between the Minnesota Municipal Utilities Association (MMUA) and the Minnesota Rural Electric Cooperative Association (MN-REA). This group has met for the past year in an effort to optimize and modernize their members' investments in energy conservation. [SF 1915](#) proposes to:

1. Create a separation in the CIP statute between Consumer Owned Utilities (COU) and Investor Owned Utilities (IOU). Each utility group has very different drivers for approaching CIP and would benefit by not being lumped into one statute.
2. Remove obsolete language from the statute, such as having a minimum spending requirement in addition to a savings requirement.
3. Retain the existing state goal for energy efficiency and expand some additional options to create new energy savings.
4. Seek to expand opportunities for efficiency electrification of end-use customer loads. Understanding that efficiency electrification is part of the solution to Green House Gas (GHG) reductions, utilities would channel additional resources into growing efficient electrification loads.
5. Seek to bring more value from the funds that the Department of Commerce assesses for research and development. Either by bypassing that assessment or by earmarking those funds for projects more aligned with municipal and rural utilities.

A companion bill, [HF 1839](#), was introduced last week and referred to the Energy & Climate Finance and Policy Division.

#### House Beneficial Electrification Bill

[HF 1866](#) would compel public utilities to file a biennial plan with the MPUC to promote efficient electrification. Each plan would detail consumer savings over the life of the investment, the impacts on the reliability of electric service, support the integration of solar and wind energy, improve the overall operation of the utility, and create economic investment in economically disadvantaged communities. The net effect of all these measures would be a net reduction in GHG emissions based on the generation portfolio of the utility. It is pending before House Energy and Climate committee and is set for hearing on March 7.

#### Additional Energy Bills

- [HF 1570](#) would create a “Green Roof Advisory Task Force” to promote the visibility and use of green roofs in modern construction. An advisory panel would review laws relating to green roofs and the estimates of energy reductions by using green roofs. The Task

Force would report back to the respective chairs of senate and house energy committees. It is set for hearing on March 5 before House Energy and Climate committee.

- [HF 1842](#) states that whenever there is a dispute between a distributed generation facility and the IOU or cooperative that cannot be resolved, either party may request a determination by the MPUC of the dispute. It is pending before House Energy and Climate committee and is set for hearing on March 7.
- [SF 1549](#) would provide funding for the Department of Employment and Economic Development to update a 2014 report on Minnesota's "Clean Energy Economy Profile." The update would focus on the value that renewable energy and the smart grid brings to Minnesota's economy. It is pending in Senate Jobs and Economic Growth and has not been set for committee.

*MRES maintains updates and links on key Minnesota bills on the [MRES Minnesota Legislative and Regulatory webpage](#). Also available on the website is the updated [MRES Minnesota Legislative Guide](#) to assist you in contacting your area legislators.*

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## **North Dakota**

Last week, work resumed on Wednesday, February 27, after the crossover break. The House and Senate hit the ground running with several hearings on bills that were passed and sent over from the opposite chamber. The pace will pick up even more next week with a full week of hearings heading toward the next major deadline dates of: Friday, March 8, the deadline for resolutions to cross over to the other chamber; Tuesday, March 26, the deadline for re-referral of bills to Appropriations in the second chamber; Friday, April 5, the deadline for all bills to be reported out of committees in the second chamber; and Thursday, May 20, the 80<sup>th</sup> Day of session. Under the state constitution, the 80<sup>th</sup> day is the last possible day for the legislative session.

### Energy Bills

- [SB 2100](#): This bill would require the Public Service Commission (PSC) to implement rules on the decommissioning of solar generation. It passed the Senate (45-0) and has passed out of House Energy and Natural Resources committee (13-0) last week. It is anticipated to pass the House.

### Open Meetings/Public Records

- [SB 2078](#): This bill would require cities to adopt rules for records management. It passed the Senate (46-0). It passed the House Political Subdivisions committee (13-0) last week.
- [SB 2209](#): This bill would define cyber and physical security records as exempt from public records laws. It passed the Senate (47-0). It will be heard in House Industry, Business and Labor on March 4.
- [SB 2340](#): This bill would keep confidential information on critical infrastructure and cyber security that is shared with third parties in emergency situations. It passed the Senate (43-1). It is set for hearing March 7, in House Political Subdivisions committee.

### Ethics and Measure 1 Bills

- [HB 1035](#) and [HB 1036](#): Both of these bills would require a fiscal impact analysis of statewide ballot measures and referred measures, respectively. HB 1035 has passed the House (62-28) and is pending in Senate Government and Veterans Affairs. HB 1036 has passed the House (83-7) as well, and is also pending in Senate Government and Veterans Affairs. Both are set for committee hearing on March 8.
- [SB 2033](#): This bill would allow the state legislative council to draft initiated measures to assure statutory consistency. It passed the Senate (43-4). Last week it passed House Government and Veterans Affairs (14-0).
- [HB 1521](#): This bill is the House version of the attempt to codify Measure 1, which passed last November. It increases disclosure requirements—showing the “ultimate and true” source of funds for campaign contributions, lobbyists disbursements, and ballot measure spending. It sets up an ethics commission as required by Measure 1; prohibits third parties or lobbyists acting as contribution conduits, and requires the ethics commission to implement limited gift laws. It passed the House (81-0) on February 20, and is pending before the Senate Special Committee on Ethics.
- [SB 2148](#): This bill is the Senate version of the attempt to codify Measure 1 and is similar to HB 1521, above. It passed the Senate (46-0) on February 19, and is currently pending before the House Ethics committee.

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## South Dakota

### USDA Announces Electric Cooperative Investments

On February 28, Acting Assistant to the Secretary for Rural Development, Joel Baxley, announced that USDA is investing \$122 million to expand and upgrade rural electric systems in Arkansas, Florida, Indiana, Oklahoma and South Dakota. The funding includes more than \$7 million to finance smart grid technologies to improve system operations and monitor grid security. The USDA is investing in seven projects through funds from the Electric Loan Program. The loans will help build or improve 964 miles of line to benefit more than 6,200 business and residential customers. Projects include:

- West River Electric Association is receiving a \$30 million loan to build or improve 163 miles of line, serve 1,049 new customers, and finance \$2.4 million in smart grid technologies. Smart grid includes computer applications, two-way machine-to-machine communications, geospatial information systems, and other tools to increase the reliability and efficiency of electric power systems. West River serves 16,920 residential and commercial consumers.
- Black Hills Electric Cooperative is receiving a \$14.8 million loan to build or improve 101 miles of line, serve 500 new customers, and finance more than \$1.6 million in smart grid technologies. Black Hills Electric serves 9,800 residential, seasonal and commercial consumers across 2,600 miles of line.
- Bon Homme Yankton Electric Association is receiving a \$9 million loan to build or improve 118 miles of line, serve 228 new rural consumers, and finance \$434,356 in smart grid

technologies. Bon Homme provides electricity to more than 3,800 consumers over 1,300 miles of line in four counties.

### Energy Bills

- [SB 15](#): This bill was “hoghoused” last week in committee and amended into a new version of SB 15. The new language includes: defining solar projects of 100 megawatts (MW) or more under MPUC permitting authority, allows the MPUC nine months to consider a construction permit for solar energy facilities, and requires notification of landowners within one-half mile of a new solar or wind facility being constructed. It was further amended on the Senate floor to clarify contested case procedure and passed the Senate (21-14). It is set for hearing in House Commerce and Energy and set for hearing March 4.
- [SB 16](#): This bill would give the PUC authority to set rules regarding financial security required for the decommissioning of wind turbines. It was heard in House Commerce and Energy on February 25 and passed with a vote of 11-2. The bill was presented by Commissioner Nelson of the PUC and the only proponent presented was Dakota Rural Action. Opponents included Nextera, Avangrib Renewables, Geronimo Energy, SD Electric Utility Companies, and SD Wind Energy Association. After a lengthy discussion, the bill passed. Then it was amended on the House floor with language stating there is no property right in the financial security provided. It is still pending on the House floor.
- [SB 64](#) was reworded by House Commerce and Energy to set forth the chapter of federal requirements of the FAA to make the language more consistent with already federally stated standards, as provided by Representative Miskimins.
- [SB 66](#): This was the cooperative bill to freeze service territory; and is now a bill for a summer legislative study. It passed the Senate on a vote of 33-2, with Senators Shoenbeck and Steinhauer voting no. The bill was referred to House Commerce and Energy and is set for hearing on Monday. It should quickly pass off the House floor. Even though this is going to a summer study, it will be an on-going matter for MRES and its members throughout the South Dakota legislative interim.

### Open Meetings/Public Records

- [SB 59](#): This bill exempts vulnerability assessments, emergency response or infrastructure records from public records and open meetings laws. It has passed the Senate and is set for hearing next week before House State Affairs Committee.

### Other Legislative News

- During Tribal Relations day at the Capitol, Governor Noem announced a plan to permanently display the flags of South Dakota's nine tribal nations in the State Capitol rotunda.
- South Dakotans will keep the 46-day period for absentee voting, the Senate State Affairs Committee decided Wednesday. The panel voted 8-1 to defeat [HB 1178](#). Its prime sponsor, House Republican leader Lee Qualm, originally wanted to slash absentee voting to two weeks before an election.
- [SB 115](#), a measure to allow people with enhanced concealed carry permits to bring guns into the state Capitol is headed to the House floor. The House State Affairs Committee voted 8-4 Wednesday to endorse the legislation. It has already passed the Senate.

- Senate Ag and Natural Resources Committee voted 7-2 Thursday to endorse [HB 1191](#) and sent the bill to the Senate floor. The bill would authorize the growth and sale of industrial hemp in the State of South Dakota.

*MRES maintains updates and links on key South Dakota bills on the MRES South Dakota Legislative and Regulatory [webpage](#). Also available on the website is the updated MRES South Dakota Legislative [Guide](#) to assist you in contacting your area legislators.*

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## Wyoming

The Wyoming Legislature adjourned on February 28. The 2020 Budget Session is scheduled to begin February 10, 2020.

### Bill Updates

- [SF 159](#) would require Investor Owned Utilities (IOU)'s to get Public Service Commission approval before allowing the sale of a coal-fired plant or before allowing a coal-fired plant to be retired. The bill passed the Senate (28-0), the House (50-8) and the Concurrence committee (27-0) after accepting minor amendments. It awaits the Governor's signature.
  - [HB 98](#) would empower a communications company to construct facilities in the public right of ways after obtaining consent from the city councils and state commissions. The bill passed the House (55-1), the Senate (29-1) and finally the Concurrence committee (58-1) after accepting minor amendments. It was signed by the Governor on February 27.
  - [HB 120](#) would allow for a temporary tax exemption for energy production equipment being stored and not yet installed. The bill passed the House (41-18) and passed in the Senate (21-8). It awaits the Governor's signature.
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## Federal

### EPA Data Shows Emissions Reductions

On February 20, the U.S. Environmental Protection Agency (EPA) released preliminary data on 2018 emissions of nitrogen oxides (NOx), sulfur dioxide (SO2), and carbon dioxide (CO2) from power plants in the lower 48 states. This data shows a decline in both NOx and SO2 emissions compared to 2017. The data shows a 4 percent decline in NOx emissions compared to 2017, and a 6 percent decline in SO2. Annual CO2 from power plants rose by just 0.6 percent during the same time period, even while electric generation increased by 5 percent.

From 1990-2018, annual emissions of SO2 from power plants fell by 92 percent and annual emissions of NOx from power plants fell by 84 percent. Total 2018 annual emissions were 1.26 million tons for SO2 and 1.02 million tons for NOx. These data support longer term trends in air quality progress. For example:

- From 1970 to 2017, the combined emissions of the six key pollutants regulated under the National Ambient Air Quality Standards dropped by 73 percent, while the U.S. economy grew more than 260 percent and the population continued to expand.

- Over the last decade, concentrations of sulfur dioxide have fallen by over 75 percent in the U.S.
- Carbon dioxide emissions from power plants dropped by roughly 20 percent since 2011.
- For power plants that EPA and states regulate to address cross-border ozone contributions, NOx emissions dropped by over 20 percent between the 2016 and 2018 ozone seasons.



February 26, 2019

Val Halvorson  
Madison Municipal Utilities  
404 6th Ave  
Madison, MN 56256

Dear Ms. Halvorson:

This letter is intended to give you an indication as to the performance of your utility with respect to maintaining an acceptable power factor. Missouri River Energy Services (MRES) performs this assessment annually to provide timely feedback to your utility so it can make plans for improving its power factor as needed.

For your reference, below is the section from your contract/transmission service agreement (in effect in 2018) that states the minimum power factor requirement.

TRANSMISSION AGREEMENT between MVCLP and MADISON

SECTION IV. CHARACTER OF SERVICE

The electric power and energy delivered by the Cooperative to Madison shall be three-phase alternating current at a nominal frequency of sixty (60) Hertz and the nominal voltage of sixty-nine thousand (69,000) volts.

It shall be the responsibility of Madison to provide such equipment as may be required to maintain a power factor between ninety-five percent (95 percent) lagging and ninety-five percent (95 percent) leading at all times.

Each municipal utility is responsible for maintaining the minimum power factor identified in its transmission service agreement. According to the half hourly metering data analyzed, your municipal utility has not met the screening criteria used by MRES for the calendar year of 2018. The screening criteria used by MRES to determine member power factor requires that your utility must be above the minimum power factor requirement for all periods. To account for possible errors in data, the criteria screened against allows your utility to drop below the minimum power factor requirement for a maximum of ten summer hours.

Some members may have performed upgrades to their power factor compensation not fully observed in the 2018 data used for this assessment. If your municipal utility has made changes to correct your power factor, please provide the changes made to me so I can update our records at MRES. Next year's assessment should help to fully document how your system is performing.

A low power factor puts added stress on the transmission system as additional current flows are required to supply the magnetizing current (for motors, transformers, etc.). A low power factor can also cause/contribute to low voltage situations and transmission line overloads. Maintaining your contractual minimum or higher power factor maximizes transformer and line utilization and



improves voltage performance of the electrical system, as well as helps defer the need for system improvements on your distribution system. Maintaining a high power factor also helps to reduce losses on both your distribution system and the bulk transmission system, which results in direct cost savings as it reduces the amount of supplemental power your municipality purchases from MRES. For a more detailed explanation of power factor, the benefits of maintaining a good power factor, what causes it, and how to correct it, please refer to the Power Factor Pamphlet.

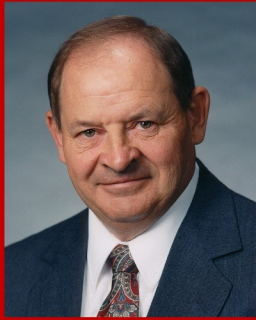
MRES is requesting that all member communities correct their power factor to stay in compliance with their contract. Multiple methods can be used to correct a low power factor. Capacitors can be added to the distribution system to compensate for a lagging power factor, or larger customers on your system can also compensate by correcting their power factor to the minimum requirement. The Power Factor Pamphlet outlines details about power factor and ways to correct low power factor performance.

The email contains the power factor assessment Excel file (including data and charts) and the Power Factor Pamphlet. Please take some time to review the materials and confirm the data is correct, and notify me if you find any data that does not appear to be correct. If you have any questions or would like any additional information, please contact me at 800-678-4042 (toll free), 605-330-4891 (direct) or [Wes.Pfaff@mrenergy.com](mailto:Wes.Pfaff@mrenergy.com)

Sincerely,

A handwritten signature in dark ink, appearing to read "Wes Pfaff". The signature is fluid and cursive, with the first name "Wes" and last name "Pfaff" clearly distinguishable.

Wes Pfaff  
Transmission Engineer II, Transmission Services



# STATE SENATOR GARY DAHMS



Proudly Serving the Residents of District 16

E-Newsletter

February 22, 2019

## GOVERNOR WALZ REVEALS HIS BUDGET

On Tuesday, Governor Tim Walz released his proposal for the upcoming two-year state budget. If fully approved, the governor's proposed \$49.4 billion budget would be the largest budget in state history and an 8.6% increase over the previous biennium. In addition to increasing government spending to an unprecedented level, the governor's plan raises millions from steep tax and fee increases. In fact, the governor's proposed 20¢ gas tax increase would give Minnesota the fourth-highest gas tax in the nation.

Here are some details about Governor Walz's budget proposal:

- ★ Increases state spending by 8.6% in one budget cycle from \$45.549 billion in 2018 – 2019 (**November 2018 forecast**, page 12) to \$49.471 billion in 2020 – 2021 (Walz budget documents).
- ★ Increases taxes on every Minnesotan by over \$3 billion:
  - \$ 1.3 billion gas tax increase
  - \$ 991 million sick tax increase
  - \$ 848 million in FY 2020 – 2021 through selective Minnesota tax conformity to the federal tax bill
  - \$ 74 million tax increase by clawing back bipartisan tax relief from 2017
- ★ Ends permanent, bipartisan funding for roads and bridges (via sales taxes on auto parts). Replaces it by almost doubling the gas tax (a revenue source that declines each year starting in 2020, **MNDOT Transportation Funds Forecast November 2018**, page 9), increasing auto tab fees, and increasing the motor vehicle sales tax.

The table below shows Governor Walz's proposed new spending above and beyond the current biennium.



Breaking down Governor Walz's budget



Budget Area	Amounts in Thousands
E-12 Education	\$1,490,628
Higher Education	\$123,271
Property Tax Aids and Credits	\$122,907
Health and Human Services	\$1,784,978
Public Safety and Judiciary	\$234,710
Transportation	(\$43,544)
Environment	\$6,306
Agriculture	\$4,576
Jobs, Economic Development, Housing, and Commerce	\$37,508
State Government and Veterans	(\$19,778)
Debt Service	\$161,699
Capital Projects and Grants	(\$19,084)
Other	(\$47)
Estimated Cancellations	\$2,500
<b>Total Spending</b>	<b>\$3,886,630</b>

## WHAT HAPPENS NEXT?

Legislators completed their seventh week in session, and committees are meeting full-time. Now that Governor Walz has presented his budget, agencies will present the proposals to Senate and House committees. Once the February forecast is released, Senate and House leaders will reveal their respective budget targets and give those targets to committees who will continue to meet and put together budget bills. Committees will then forward their bills to the full Senate and House for approval. This process allows for each body to tell the other what its spending priorities are.

Once budgets are passed, the governor and legislative leadership will agree on global budget targets and begin meeting in conference committees. The committees will send budgets back to the full legislature for approval, and the bills will then go to Governor Walz for his signature. The governor, Senate Majority Leader, and House Speaker have agreed to complete the session on time (on or before May 20).



### THANK YOU FOR VISITING US AT THE CAPITOL



Aaron Johnson  
Redwood Falls



Les Heen, Granite Falls



Zachery Hendrickson and Amanda Luepke  
City of Clarkfield



Yellow Medicine  
Watershed District



Renville Sibley, Brown, Lyon-Lincoln, South Central,  
Redwood, and Minnesota Valley Electric Co-ops



Thomas Fischer, Marshall



Minnesota Soybean Growers



Clifford  
The Big Red Dog



Jeff Braegelmann, New Ulm  
and Nate Baune, Wabasso



John and Elizabeth Jones, Echo



Minnesota Catholic Conference

### FOLLOW ME ONLINE





To: MRES Member Representative

From: Thomas J. Heller, P.E.  
Chief Executive Officer

Date: February 25, 2019

Re: Amendment to the Membership Agreement and By-Laws

Dear MRES Member Representative:

The Board of Directors of Missouri River Energy Services (“MRES”), at its March 14 meeting, intends to consider proposed changes to: (1) the Agreement Establishing the Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services (the “Membership Agreement”), and (2) the By-Laws of the Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services (the “By-Laws”). The Membership Agreement and By-Laws date back to the inception of MRES and are the basic governance documents of the agency. These documents have been modified from time to time over the years, most recently in 2005 and 1998 respectively.

The changes proposed to the Membership Agreement and By-Laws are intended to update the documents so their terms reflect current law and practice. Because these documents have not been modified for a number of years, several updates are recommended. The updates, however, are not intended to alter the governance or operation of MRES, but rather to update the documents so they conform to current law and practice.

The meeting notice you will receive for the MRES Board of Directors meeting scheduled for March 14 will contain a description of the proposed changes to the Membership Agreement and By-Laws. To make sure you have full opportunity to review the proposed changes, we are also sending you this letter providing a summary of the proposed changes. Each of the proposed substantive changes to the Membership Agreement and By-Laws are described below.

- Membership Agreement – Article 3(b). Article 3(b) of the Membership Agreement is proposed to be revised to authorize the Board to define the specific number of Board seats to be allocated to each of MRES's member states, subject to the requirements that each state must have one director and no state may have a majority of the directors. This revision is intended to allow MRES to maintain the current allocation of Board seats among MRES's member states, but to also allow for this allocation to be re-evaluated in the future if and as MRES membership or other circumstances change.
- Membership Agreement – Article 4. Article 4 of the Membership Agreement identifies the powers delegated to MRES by the members. To further clarify the authority and directive of MRES to educate and advocate on issues that impact MRES and its members,

this article is proposed to be amended to specifically authorize MRES to educate and advocate on behalf of MRES and its members on relevant matters.

- Membership Agreement – Article 2(e); By-Laws – Article II, Section 2. The Membership Agreement and Bylaws, as currently drafted, contain conflicting terms on who may call a special meeting of the members. The relevant terms of each document are proposed to be revised to clarify and coordinate who may call a special meeting of the members – the Chair, the Board by majority vote, and the members by a petition signed by at least one-third of the members.
- By-Laws – Article II, Section 8 and Article IV, Section 6. These sections of the By-Laws, as currently drafted, authorize the Chair to close a member meeting or a Board meeting when competitively sensitive issues are discussed. Applicable law allows for the closing of meetings in other circumstances as well, such as to discuss litigation and personnel matters. These sections of the By-Laws are proposed to be amended to permit the closing of a member meeting or Board meeting when permitted by applicable law, if deemed necessary by the Chair.
- By-Laws – Article III, Section 2. Section 2 of Article III of the By-laws currently provides for election of directors by secret ballot. This practice has not been followed historically by MRES. Section 2 is proposed to be revised to provide for election by voice vote unless there is a contested election for one or more seats, in which case a secret ballot will be used. Confusing language regarding run-off elections is also proposed to be removed from this section.
- By-Laws – Article V. Article V of the By-Laws is proposed to be revised to establish the Executive Committee as a permanent committee, to clarify the duration of other committees that may be established by the Board from time-to-time, and to memorialize basic procedural rules for committees.
- By-Laws – Article IX. Article IX of the By-Laws describes the process by which the Membership Agreement and By-Laws may be revised. This Article is proposed to be revised to clarify the referendum process and timing for any proposed future amendments to the Membership Agreement and/or By-Laws.

In addition to the substantive changes summarized above, some non-substantive changes are also proposed to be made to the Membership Agreement and By-Laws, such as replacing the term “Chairman” with “Chair”, specifically addressing the use of email notices, and other non-substantive clarifications. If you would like to receive redlined copies of the proposed Membership Agreement and By-laws, reflecting all of the proposed changes, please contact Joni Livingston at (800) 678-4042 or at [joni.livingston@mrenergy.com](mailto:joni.livingston@mrenergy.com).

If the proposed amendments are approved by the MRES Board of Directors on March 14, we will send written notice to each of you once again explaining the proposed changes, after which time you will have 15 days to request a referendum vote by the members on the amendments if you are not in agreement with the proposed changes. If 20 percent or more of the members

desire a referendum vote, a ballot will be sent to each member and members will have 10 days to vote on the amendments. If less than 20 percent of the members request a referendum vote, the changes will become effective without further action. We will describe this process in more detail if the Board votes in favor of the amendments.

As always, we thank you for your support of MRES. Please don't hesitate to contact me if you have any questions.

**Cash and Investment Balances**  
**Date: FEBRUARY 28, 2019**

<b>Fund</b>	<b>Acct No.</b>	<b>Cash Balance</b>	<b>Acct No.</b>	<b>KleinBank MM</b>	<b>Acct No.</b>	<b>First Empire</b>	<b>Acct Number</b>	<b>Cetera</b>	
General Fund	101-10100	\$ 823,662.18	101-10107	\$ 2,641.48	101-10111	\$ 101,000.00	101-10112	\$ -	\$ 927,303.66
Ambulance Fund	201-10100	\$ (80,051.75)	201-10107	\$ -	201-10111	\$ -	201-10112	\$ 200,000.00	\$ 119,948.25
EDA Fund	211-10100	\$ 14,744.02	211-10107	\$ -	211-10111	\$ -	211-10112	\$ -	\$ 14,744.02
Sewer Sys replace	225-10100	\$ 113,415.19	305-10107	\$ -	305-10111	\$ -	305-10112	\$ -	\$ 113,415.19
2009 GO Temp. Imp.	308-10100	\$ 1,915.67	308-10107	\$ -	308-10111	\$ -	308-10112	\$ -	\$ 1,915.67
Inf. Replace. DS	350-10100	\$ (33,693.51)	350-10107	\$ -	350-10111	\$ -	350-10112	\$ -	\$ (33,693.51)
2015 GO Refunding	351-10100	\$ 57,065.58	351-10107	\$ -	351-10111	\$ -	351-10112	\$ -	\$ 57,065.58
2016 GO Ref/Wt Rev	353-10100	\$ (102,438.12)	353-10107	\$ -	353-10111	\$ -	353-10112	\$ -	\$ (102,438.12)
Cult & Rec Capital	420-10100	\$ 48,181.84	601-10107	\$ -	601-10111	\$ -	601-10112	\$ -	\$ 48,181.84
Bldg & Equip Capital	425-10100	\$ 159,870.26	601-10107	\$ -	601-10111	\$ -	601-10112	\$ -	\$ 159,870.26
Streets Capital	430-10100	\$ -	601-10107	\$ -	601-10111	\$ -	601-10112	\$ -	\$ -
Water Fund	601-10100	\$ (52,161.94)	601-10107	\$ -	601-10111	\$ 99,000.00	601-10112	\$ -	\$ 46,838.06
Sewer Fund	602-10100	\$ (102,821.98)	602-10107	\$ -	602-10111	\$ 400,000.00	602-10112	\$ -	\$ 297,178.02
Sanitation Fund	603-10100	\$ 115,588.64	603-10107	\$ -	603-10111	\$ -	603-10112	\$ -	\$ 115,588.64
Electric Fund	604-10100	\$ 603,666.78	604-10107	\$ -	604-10111	\$ 1,800,000.00	604-10112	\$ -	\$ 2,403,666.78
Storm Sewer Fund	605-10100	\$ 126,445.98	605-10107	\$ -	605-10111	\$ -	605-10112	\$ -	\$ 126,445.98
Liquor Fund	609-10100	\$ 75,725.04	609-10107	\$ -	609-10111	\$ -	609-10112	\$ -	\$ 75,725.04
Eastview Fund	614-10100	\$ 23,618.61	614-10107	\$ -	614-10111	\$ 100,000.00	614-10112	\$ -	\$ 123,618.61
Reserve Fund	851-10100	\$ (85,383.96)	851-10107	\$ -	851-10111	\$ -	851-10112	\$ 413,000.00	\$ 327,616.04
		\$ 1,707,348.53		\$ 2,641.48		\$ 2,500,000.00		\$ 613,000.00	\$ 4,822,990.01
SCDP Rev Loan	202-10103	\$ 19,069.20		\$ -		\$ -		\$ -	\$ 19,069.20
SCDP Grant Admin	205-10104	\$ 631.34		\$ -		\$ -		\$ -	\$ 631.34
EDA Rev Loan Fund	212-10105	\$ 109,432.68		\$ -		\$ -		\$ -	\$ 109,432.68
EDA Dwn Pay Fund	213-10105	\$ 0.68		\$ -		\$ -		\$ -	\$ 0.68
Select Account	850-10102	CLOSED		\$ -		\$ -		\$ -	0.00
Grand Total Cash and Investments		\$ 1,836,482.43							\$ 4,952,123.91

## **LqP Computer Commuter**

### **March 2019 Update**

Please find the community totals for February.

33 people came on board the LqP Computer Commuter this month. We gained 1 new user in Dawson this month.

Mother Nature continues to affect our normal operation. The LqP Computer Commuter follows school cancellations, late start and early out due to inclement weather.

Weather related missed visits occurred:

\*February 12 to Nassau

\*February 13 to Dawson

\*February 20 to Dawson & Boyd

\*February 25 to Madison & Marietta

\*Please contact me if you have questions or concerns. Thank you for your continued support!

### **February 2019 Attendance**

	Feb 4	Feb 11	Feb 18	Feb 25		Totals
<b>Bellingham</b>	0	0	1	0		1
<b>Boyd</b>	3	3	CXL	3		9
<b>Dawson</b>	1	CXL	CXL	4		5
<b>Madison</b>	2	2	0	CXL		4
<b>Marietta</b>	3	2	3	CXL		8
<b>Nassau</b>	2	CXL	1	3		6
<b>Totals</b>	11	7	5	10		33





CITY OF

**MADISON**

■ 404 6th Avenue  
■ [www.ci.madison.mn.us](http://www.ci.madison.mn.us)

■ Madison, Minnesota 56256

■ (320) 598-7373 Office  
■ (320) 598-7376 Fax

**To:** City Administrator Val Halvorson

**From:** Dale Hiepler, Liquor Store Manager

**Date:** March 6, 2018

**Re:** February 2019 Sales

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February liquor sales were \$27,792 compared to \$26,338 last year; a \$1,454 increase.

Liquor sales showed the biggest increase of \$2,402, with \$348 of the increase in the wine department.

Beer sales showed the national trend of declining sales share, with a decrease of \$1,132.

**CITY OF MADISON  
MUNICIPAL LIQUOR STORE**

**LIQUOR DISPENSARY REPORT**  
Statement for the month of February 2019

<b>SALES</b>	<b>2018</b>	<b>2019</b>	<b>% of Sales</b>	<b>2018 YTD</b>	<b>2019 YTD</b>	<b>% of Sales</b>
Liquor	8907.01	11308.96	40.69%	18,867.01	22,356.08	39.06%
Beer	17010.06	15877.77	57.13%	34,799.45	33,534.40	58.60%
Mix, Ice, Etc.	420.46	604.82	2.18%	821.64	1,337.88	2.34%
<b>TOTAL SALES</b>	<b>26337.53</b>	<b>27,791.55</b>	<b>100.00%</b>	<b>54,488.10</b>	<b>57,228.36</b>	<b>100.00%</b>
<b>COST OF SALES</b>						
Inventory at 1st of month	32177.28	25970.87	93.45%	68,568.08	54,289.10	94.86%
Purchases	18153.20	18844.66	67.81%	32,648.76	35,359.97	61.79%
Freight	138.20	151.00	0.54%	290.00	341.00	0.60%
Inventory at end of month	32401.50	26794.16	96.41%	64,578.78	52,765.03	92.20%
<b>TOTAL COST OF SALES</b>	<b>18067.18</b>	<b>18,172.37</b>	<b>65.39%</b>	<b>36,928.06</b>	<b>37,225.04</b>	<b>65.05%</b>
<b>GROSS PROFIT</b>	<b>8270.35</b>	<b>9,619.18</b>	<b>34.61%</b>	<b>17,560.04</b>	<b>20,003.32</b>	<b>34.95%</b>
<b>OPERATING EXPENSE</b>						
Labor	3572.11	3789.99	13.64%	9,385.20	9,476.04	16.56%
PERA	104.72	98.38	0.35%	262.04	253.48	0.44%
FICA	273.03	289.93	1.04%	717.42	724.88	1.27%
Mandatory Medicare	0.00		0.00%	0.00	0.00	0.00%
Worker's Compensation	0.00		0.00%	0.00	0.00	0.00%
City Health Insurance	251.45	308.23	1.11%	502.90	606.86	1.06%
General Supplies	0.00	7.99	0.03%	3.00	78.76	0.14%
* Audit Service	83.33	83.33	0.30%	166.66	166.66	0.29%
Dues & Subscriptions	0.00		0.00%	391.00	381.00	0.67%
Licenses & Taxes	0.00		0.00%	0.00	0.00	0.00%
Telephone & Internet	71.95	112.75	0.41%	143.90	225.58	0.39%
Advertising	288.75	379.00	1.36%	729.35	670.00	1.17%
Utilities	772.94	231.43	0.83%	998.91	953.88	1.67%
* Property Insurance	133.75	133.75	0.48%	267.50	267.50	0.47%
Training	0.00		0.00%	0.00	0.00	0.00%
Building Maint.	0.00		0.00%	0.00	16.50	0.03%
Equipment Maint.	0.00		0.00%	16.50	0.00	0.00%
Contractual Services	261.16	474.69	1.71%	1,014.51	1,084.83	1.90%
Travel	0.00		0.00%	0.00	0.00	0.00%
* Dram Shop Insurance	39.33	39.33	0.14%	78.67	78.66	0.14%
Miscellaneous	0.00		0.00%	0.00	0.00	0.00%
Depreciation	473.87	501.61	1.80%	947.74	1,003.22	1.75%
<b>TOTAL OPERATING EXPENSE</b>	<b>6326.39</b>	<b>6450.41</b>	<b>23.21%</b>	<b>15,625.30</b>	<b>15,987.85</b>	<b>27.94%</b>
<b>Operating Income</b>	<b>1943.96</b>	<b>3,168.77</b>	<b>11.40%</b>	<b>1,934.74</b>	<b>4,015.47</b>	<b>7.02%</b>
<b>Nonoperating Revenues:</b>						
Interest Income	0		0.00%			0.00%
<b>NET INCOME</b>	<b>1943.96</b>	<b>3,168.77</b>	<b>11.40%</b>	<b>1,934.74</b>	<b>4,015.47</b>	<b>7.02%</b>

\* Standard values per month

**REVENUE REPORT**  
**CALENDAR 2/2019, FISCAL 2/2019**

PCT OF FISCAL YTD 16.6%

ACCOUNT NUMBER	ACCOUNT TITLE	FISCAL ESTIMATE	PTD BALANCE	YTD BALANCE	PERCENT RECVD	UNCOLLECTED
	GENERAL TOTAL	1,559,570.09	22,542.65	76,441.24	4.90	1,483,128.85
	AMBULANCE TOTAL	134,500.00	9,106.80	12,360.90	9.19	122,139.10
	SCDP GRANT REVOLVING LOAN TOTA	.00	208.73	540.21	.00	540.21-
	SCDP GRANT 2017 ADMIN TOTAL	.00	23,608.63	58,078.19	.00	58,078.19-
	EDA TOTAL	60,327.00	1,000.00-	177.00	.29	60,150.00
	EDA REVOLVING LOAN FUND TOTAL	2,600.00	21.83	131.60	5.06	2,468.40
	SEWR SYSTEM REPLACEMENT TOTAL	45,000.00	.00	.00	.00	45,000.00
	2009 GO TEMP IMPROVE DEBT TOTA	100.00	.00	.00	.00	100.00
	INFRA. REPLACE. DEBT SERV TOTA	334,297.00	.00	2,783.05	.83	331,513.95
	2015 GO REFUNDING DS TOTAL	345,585.31	.00	8,360.23	2.42	337,225.08
	2016 GO REF/WT REV DS TOTAL	141,462.50	.00	.00	.00	141,462.50
	WATER TOTAL	585,850.00	39,249.94	78,712.05	13.44	507,137.95
	SEWER TOTAL	455,800.00	34,896.03	70,224.20	15.41	385,575.80
	SANITATION TOTAL	221,100.00	17,650.65	35,285.28	15.96	185,814.72
	ELECTRIC UTILITY TOTAL	1,464,650.62	148,784.10	277,064.79	18.92	1,187,585.83
	STORM SEWER TOTAL	146,250.00	12,160.55	24,507.95	16.76	121,742.05
	LIQUOR TOTAL	404,000.00	27,791.55	57,228.36	14.17	346,771.64

# REVENUE REPORT

CALENDAR 2/2019, FISCAL 2/2019

PCT OF FISCAL YTD 16.6%

ACCOUNT NUMBER	ACCOUNT TITLE	FISCAL ESTIMATE	PTD BALANCE	YTD BALANCE	PERCENT RECVD	UNCOLLECTED
	EASTVIEW APARTMENTS TOTAL	168,520.00	20,151.58	21,529.11	12.78	146,990.89
	RESERVE TOTAL	40,000.00	.00	.00	.00	40,000.00
	REVENUE BY FUND SUMMARY	=====	=====	=====	=====	=====
		6,109,612.52	355,173.04	723,424.16	11.84	5,386,188.36
		=====	=====	=====	=====	=====

**BUDGET REPORT**  
**CALENDAR 2/2019, FISCAL 2/2019**

PCT OF FISCAL YTD 16.6%

ACCOUNT NUMBER	ACCOUNT TITLE	TOTAL BUDGET	PTD BALANCE	YTD BALANCE	PERCENT EXPENDED	UNEXPENDED
	GENERAL TOTAL	1,559,570.09	82,478.45	169,555.91	10.87	1,390,014.18
	AMBULANCE TOTAL	113,675.00	13,978.73	18,788.65	16.53	94,886.35
	SCDP GRANT REVOLVING LOAN TOTA	.00	.00	279.89	.00	279.89-
	SCDP GRANT 2017 ADMIN TOTAL	.00	23,432.00	57,810.75	.00	57,810.75-
	EDA TOTAL	59,958.00	.00	.00	.00	59,958.00
	EDA REVOLVING LOAN FUND TOTAL	200.00	.00	.00	.00	200.00
	INFRA. REPLACE. DEBT SERV TOTA	334,155.00	.00	333,855.00	99.91	300.00
	2015 GO REFUNDING DS TOTAL	341,265.00	.00	.00	.00	341,265.00
	2016 GO REF/WT REV DS TOTAL	146,762.50	.00	130,606.25	88.99	16,156.25
	CULTURE & REC CAP. FUND TOTAL	.00	8,404.90	8,404.90	.00	8,404.90-
	BLDG & EQUIP CAP. FUND TOTAL	.00	5,922.50	5,922.50	.00	5,922.50-
	WATER TOTAL	823,313.49	143,017.42	186,963.92	22.71	636,349.57
	SEWER TOTAL	683,289.99	45,491.59	92,543.99	13.54	590,746.00
	SANITATION TOTAL	219,923.37	16,240.51	31,749.83	14.44	188,173.54
	ELECTRIC UTILITY TOTAL	1,409,557.27	120,509.80	255,153.08	18.10	1,154,404.19
	STORM SEWER TOTAL	234,430.11	8,824.38	17,659.76	7.53	216,770.35
	LIQUOR TOTAL	405,347.00	27,038.66	61,191.63	15.10	344,155.37

**BUDGET REPORT**  
**CALENDAR 2/2019, FISCAL 2/2019**

PCT OF FISCAL YTD 16.6%

ACCOUNT NUMBER	ACCOUNT TITLE	TOTAL BUDGET	PTD BALANCE	YTD BALANCE	PERCENT EXPENDED	UNEXPENDED
	EASTVIEW APARTMENTS TOTAL	204,423.27	10,777.82	94,915.31	46.43	109,507.96
	RESERVE TOTAL	15,400.00	.00	.00	.00	15,400.00
	EXPENSES BY FUND SUMMARY	=====	=====	=====	=====	=====
		6,551,270.09	506,116.76	1,465,401.37	22.37	5,085,868.72
		=====	=====	=====	=====	=====

**CITY OF MADISON  
MADISON ECONOMIC DEVELOPMENT AUTHORITY LOAN FUND  
NOTE STATUS REPORT**

February 28, 2019

**MEDA LOANS (REVOLVING LOAN FUND)**

LOAN NAME	NOTE #	FINAL MATURITY	ORIG LOAN Amount	MONTHLY PAYMENT	DAY DELINQ	AMOUNT DELINQ	BALANCE
Natalie Collom	MGD#1009	12/01/21	\$10,000.00	\$142.08	819	\$3,825.65	\$10,000.00
Mtech Service & Repair L	MGD#1008		\$29,400.00	\$283.07			\$12,812.61
Susana C. Wittnebel	MGD#1010	10/15/23	\$2,500.00	tax assessment			\$1,870.57
Pantry Café	MGD#1011	12/01/19	\$3,703.59	\$110.75			\$1,082.94
LqP Ag Society/Fair Board-10 year no interest loan			\$85,000.00	\$3000/year			\$27,000.00

<b>TOTAL MEDA LOANS (REVOLVING LOAN FUND)</b>						<b>\$3,825.65</b>	<b>\$52,766.12</b>
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**MEDA DWM PAY LOANS (CITY)**

<b>TOTAL MEDA DWN PAY LOANS (CITY)</b>						<b>\$0.00</b>	<b>\$0.00</b>
--	--	--	--	--	--	---------------	---------------

**MEDA DWM PAY LOANS (STATE)**

						\$0.00	\$0.00
<b>TOTAL MEDA DWN PAY LOANS (STATE)</b>						<b>\$0.00</b>	<b>\$0.00</b>

<b>TOTAL DELINQUENCIES</b>	<b>\$3,825.65</b>
----------------------------	-------------------

**FUND BALANCE AVAILABILITY**

		DWN PAY LOANS (CITY)	DWM PAY LOANS (STATE)	TOTALS
<b>Fund Balance</b>	\$162,199.48	\$0.00	\$0.00	\$162,199.48
<b>Less Loans Outstanding</b>	\$52,766.12	\$0.00	\$0.00	\$52,766.12
<b>Less Other Assets</b>		\$0.00	\$0.00	\$0.00
<b>Funds Available</b>	<b>\$109,433.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$109,433.36</b>

<b>TOTAL CHECKING &amp; INVESTMENTS OR FUNDS AVAILABLE FOR LENDING</b>	<b>2/28/2019</b>	<b>\$109,433.36</b>
--	------------------	---------------------

**FUND BALANCE INCOME**

January 19 Int <b>\$109.77</b>	April 19 Int	July 19 Int	October 19 Int
February 19 Int <b>\$21.83</b>	May 19 Int	August 19 Int	November 19 Int
March 19 Int	June 19 Int	September 19 Int	December 19 Int
			<b>2019 YTD Interest</b>
			<b>\$131.60</b>

Regular Drill Meeting  
2/18/2019

The Madison Volunteer Fire Department met in regular session with Chief Mitch Wellnitz presiding.

Roll call was made and minutes of the last meeting were read and approved.

Mitch Wellnitz gave the treasurers report and it was approved as read.

Training officer report - Tom Bacon from the City of Madison came down to the fire hall and provided training on how to pull electric meters if necessary in an emergency situation.

Emergency calls for the past month:

1. February 10 -- house fire, George Thesing, 2498 200th Street. No word has been received from the State Fire Marshall on how they believe the fire started. For a house that size and only a mile off of Highway 212 it is hard to believe that no one saw or reported anything as the house was completely burnt up by the time the owner came home and reported the fire.

Next regular meeting: March 18th.

March Hall Duties: Jerod Zimbelman and Seth Haas.

Old Business -- Follow-up on billing situation with Madison Speedway; a letter was sent from the City of Madison to Troy Hoyles stating that the bill that was originally sent is accurate and will stay as is. We will have to wait to see where the situation goes from here.

Chris Hansen provided additional information in regards to the MFD providing the 2019 Memorial Ride. The hope is that MFD would be able to serve burgers, brats and the usual side items for a meal. Chris mentioned that he would be able to line up the salads. It would be a free will donation and the ride is scheduled for Saturday, August 10th with the meal time being approximately 4:30 to 7:30. 200 people was the rough estimate for the number of people to be prepared for, but that number will likely change as we get closer to the event. After some discussion a motion was made by Brian Tebben to accept the invitation and have the MFD provide the meal for the 2019 Memorial Ride, seconded by Zack Flickinger, passed by voice vote.

Motion was made by Brian Tebben to adjourn meeting seconded by Gary Hansen, carried.

Don Tweet  
Secretary



# Water Plant Monthly Report

Year: 2019

		January	February	March	April	May	June	July	August	September	October	November	December	Year End Total
Aqua Hawk	Used (gal)	22	12											34
	Cost	\$186.78	\$101.88											\$288.66
KMNO4	Used (lbs)	323	360											683
	Cost	\$1,211.25	\$1,350.00											\$2,561.25
Anti Scalant	Used (gal)	30	16											46
	Cost	\$1,449.00	\$772.80											\$2,221.80
Poli-phosphate	Used (gal)	44	38											82
	Cost	\$557.92	\$481.84											\$1,039.76
Chlorine	Used (lbs)	81	80											161
	Cost	\$76.95	\$76.00											\$152.95
Nalco 7768 Polymer	Used (gal)	2.7	1.75											4.45
	Cost	\$73.44	\$47.60											\$121.04
Flouride	Used (gal)	16	14											30
	Cost	\$81.28	\$71.12											\$152.40
Sodium meti-Bisulfate	Used (lbs)	7	106											113
	Cost	\$9.87	\$149.46											\$159.33
R <sub>o</sub> O <sub>u</sub> Pre-Filters	Used (case)	0	1											1
	Cost	\$0.00	\$207.35											\$207.35
RO Cleaner P 703 low Ph	Used	0	0											0
	Cost	\$0.00	\$0.00											\$0.00
Sodium Hydroxide	Used (gal)	0	0											0
	Cost	\$0.00	\$0.00											\$0.00
RO Cleaner p111 High Ph	Used (lbs)	0	0											0
	Cost	\$0.00	\$0.00											\$0.00
Caustic Soda 50% & 30%	Used (gal)	8.54	44											52.54
	Cost	\$725.90	\$375.76											\$1,101.66
Hydrachloric Acid 31%	Used (gal)	0	0											0
	Cost	\$0.00	\$0.00											\$0.00

Well gal Pumped	x1000	4812	4024											8836
Hi service gal, pumped	x1000	3163	2860											6023
Gallons to Waste	x1000	1018	642.6											1660.6
RC membrane gal pumped	x1000	3324	2062											5386
Backwash gal pumped	x1000	644	626											1270
w. p water meter gallons	Actual	158290	140580											298870
Treated accounted gal	Actual	0	0											0
Soft Water gal sold	Actual	0	0											0
Baseball Field well gal	Actual	0	0											0

March 1, 2019

**NOTICE OF  
Board Meeting  
Missouri River Energy Services**

You are hereby notified that the Board meeting of Missouri River Energy Services (MRES) will be held at 7:30 a.m., Thursday, March 14, 2019. The meeting will be held at the MRES office, 3724 West Avera Drive, Sioux Falls, South Dakota.

You are further notified of the following meetings:

- March 13, 1 p.m. MRES Personnel Committee Meeting – MRES Office
- March 13, 3 p.m. MRES Finance Committee Meeting – MRES Office

The meetings are being held in a physically accessible place. If you have special needs, please contact Missouri River Energy Services at 605-338-4042 or [mailman@mrenergy.com](mailto:mailman@mrenergy.com) at least 48 hours prior to the start of the meetings, and necessary accommodations will be made.

The matters proposed to be discussed at the meetings are identified in the draft Agendas, which follows this Notice. All items on the draft Agendas are subject to change.



---

Brad Roos  
Secretary/Treasurer

**PLEASE OBSERVE PROPER POSTING PROCEDURES  
FOR NOTICE AND DRAFT AGENDA**



**Draft Agenda**  
**Missouri River Energy Services (MRES)**  
**Board of Directors Meeting**  
**MRES Office**  
**3724 West Avera Drive**  
**Sioux Falls, SD, South Dakota**  
**7:30 a.m., Thursday, March 14, 2019**

Wednesday, March 13, 2019

1:00 p.m.      Personnel Committee Meeting  
3:00 p.m.      Finance Committee Meeting

Thursday, March 14, 2019

Call to Order

1. **Consideration of the Agenda** ..... \*\*
2. Public Comment
3. **Consent Agenda** ..... \*\*
  - ⇔ a. **Consideration of the February 14, 2019, Board Minutes**
  - ⇔ b. **Acceptance of Financial Statements**
  - ⇔ c. **Approve ROC Minutes**
  - ⇔ d. **Approval of 03-19 Warrants and Requisitions**
4. Unfinished Business  
None
5. New Business
  - a. **Performance Indicators – 2018 Results** ..... \*\*
  - b. **401k Report**..... \*\*
  - c. Building Expansion Study
  - d. **MRES Culture Statement**..... \*\*
  - e. **Executive Committee Policy** ..... \*\*
  - f. **By-Laws and Membership Agreement Changes**..... \*\*
  - g. **Annual Business Meeting Policy**..... \*\*
  - h. **Reliability Compliance Service Agreement for ALP, MPS, and PMU** ..... \*\*
  - i. Behind the Meter Generation Options
6. Reports
  - a. Board
    - i. Personnel Committee Report
    - ii. Finance Committee Report
  - b. WMMPA Report
  - c. Chief Executive Officer
  - d. Legislative and Governmental Relations
  - e. Federal Legislative (Kanner)
  - f. Legal/General Counsel
  - g. Special Counsel (Van Ness Feldman)
  - h. Administration and Finance
  - i. Federal and Distributed Power Programs
  - j. Member Services and Communications
  - k. Power Supply and Operations
7. Other Business  
None
8. Future Meetings
  - April 10.....2:00 p.m. . MRES Member Technology Committee Mtg. .... MRES Office, Sioux Falls, SD
  - April 11.....7:00 a.m... MRES Executive Committee Mtg. .... MRES Office, Sioux Falls, SD
  - April 11.....7:30 a.m... MRES Board Mtg. .... MRES Office, Sioux Falls, SD



**Explanation of New Business Agenda Item 5(d)**  
**– Proposed Amendments to Membership Agreement and By-Laws –**

Agenda Item 5(d) under New Business involves proposed changes to: (1) the Agreement Establishing the Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services (the “Membership Agreement”), and (2) the By-Laws of the Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services (the “By-Laws”). The MRES Board of Directors (the “Board”) intends to consider adoption of these proposed changes at its next meeting on March 14, 2019. The By-Laws require that, prior to such Board action, the notice for the meeting at which the action may take place must fully describe the proposed changes. Below is a description of the proposed changes to the Membership Agreement and By-Laws.

- Membership Agreement – Article 3(b). Article 3(b) of the Membership Agreement is proposed to be revised to authorize the Board to define the specific number of Board seats to be allocated to each of MRES's member states, subject to the requirements that each state must have one director and no state may have a majority of the directors. This revision is intended to allow MRES to maintain the current allocation of Board seats among MRES's member states, but to also allow for this allocation to be re-evaluated in the future if and as MRES membership or other circumstances change.
- Membership Agreement – Article 4. Article 4 of the Membership Agreement identifies the powers delegated to MRES by the members. To further clarify the authority and directive of MRES to educate and advocate on issues that impact MRES and its members, this article is proposed to be amended to specifically authorize MRES to educate and advocate on behalf of MRES and its members on relevant matters.
- Membership Agreement – Article 2(e); By-Laws – Article II, Section 2. The Membership Agreement and Bylaws, as currently drafted, contain conflicting terms on who may call a special meeting of the members. The relevant terms of each document are proposed to be revised to clarify and coordinate who may call a special meeting of the members – the Chair, the Board by majority vote, and the members by a petition signed by at least one-third of the members.
- By-Laws – Article II, Section 8 and Article IV, Section 6. These sections of the By-Laws, as currently drafted, authorize the Chair to close a member meeting or a Board meeting when competitively sensitive issues are discussed. Applicable law allows for the closing of meetings in other circumstances as well, such as to discuss litigation and personnel matters. These sections of the By-Laws are proposed to be amended to permit the closing of a member meeting or Board meeting when permitted by applicable law, if deemed necessary by the Chair.
- By-Laws – Article III, Section 2. Section 2 of Article III of the By-laws currently provides for election of directors by secret ballot. This practice has not been followed historically by MRES. Section 2 is proposed to be revised to provide for election by voice vote unless there is a contested election for one or more seats, in which case a secret ballot will be used. Confusing language regarding run-off elections is also proposed to be removed from this section.
- By-Laws – Article V. Article V of the By-Laws is proposed to be revised to establish the Executive Committee as a permanent committee, to clarify the duration of other committees that may be established by the Board from time to time, and to memorialize basic procedural rules for committees.
- By-Laws – Article IX. Article IX of the By-Laws describes the process by which the Membership Agreement and By-Laws may be revised. This Article is proposed to be revised to clarify the referendum process and timing for any proposed future amendments to the Membership Agreement and/or By-Laws.

In addition to the substantive changes described above, some non-substantive changes are proposed to be made to the Membership Agreement and By-Laws, such as replacing the term “Chairman” with “Chair”, specifically addressing the use of email notices, and other non-substantive clarifications.

If you would like to receive redlined copies of the proposed Membership Agreement and Bylaws, reflecting all of the proposed changes, please contact Joni Livingston at (800) 678-4042 or at [joni.livingston@mrenergyc.com](mailto:joni.livingston@mrenergyc.com).

**Draft Agenda**  
**Missouri River Energy Services (MRES)**  
**Personnel Committee**  
**MRES Office**  
**3724 West Avera Drive**  
**Sioux Falls, South Dakota**  
**1 p.m., Wednesday, March 13, 2019**

- I. Consideration of Agenda \*\***
- II. Consideration of Minutes- February 14, 2019 \*\***
- III. Discuss Personnel Matters
- IV. Other Business
  - A. Next Meeting – June 5, 2019
  - B. Other
- VII. Adjourn

**\*\* = Committee Action Anticipated.**

**Draft Agenda**  
**Missouri River Energy Services (MRES)**  
**Finance Committee**  
**MRES Office – Board Room**  
**3724 West Avera Drive**  
**Sioux Falls, South Dakota**  
**3 p.m. – March 13, 2019**

- I. Call to Order
- II. **\*\*Approve Agenda**
- III. **\*\*Approve September 12, 2018 Minutes**
- IV. Discuss Discretionary Reserve Levels
- V. Other Business
  - A. Next meeting - September 11, 2019
- VI. **\*\*Adjourn**

**\*\* Action anticipated**



**BOLTON  
& MENK**

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2040 Highway 12 East  
Willmar, MN 56201-5818

Ph: (320) 231-3956  
Fax: (320) 231-9710  
Bolton-Menk.com

February 27, 2019

Honorable Mayor Thole,  
Members of the City Council and City Manager, Val Halvorson  
City of Madison  
404 6<sup>th</sup> Avenue  
Madison, MN 56256

Re: 2019 General Engineering  
Madison, Minnesota  
BMI Project No: W14.118025

Dear Mayor, Council and Manager:

Please find the enclosed invoice from Bolton & Menk, Inc. for engineering services for the above referenced project.

I recommend total payment be made in the amount of \$495.00. If you have questions regarding any of the above, please feel free to call me at 320-231-3956.

Sincerely,

**Bolton & Menk, Inc.**

**Phillip Deschepper, P.E.**  
City Engineer

Enclosures



Real People. Real Solutions.

Please Remit To: Bolton & Menk, Inc.  
 1960 Premier Drive | Mankato, MN 56001-5900  
 507-625-4171 | 507-625-4177 (fax)  
 www.Bolton-Menk.com  
 To Ensure Proper Credit, Provide Invoice Numbers with Payment



\* 2 0 1 9 \*



\* 0 2 2 9 4 3 1 \*



\* W 1 4 . 1 1 8 0 2 5 \*

City of Madison  
 Val Halvorson, City Manager  
 City Hall  
 404 6th Avenue  
 Madison, MN 56256-1237

February 13, 2019  
 Project No: W14.118025  
 Invoice No: 0229431

**Madison/2019 General Engineering****Professional Services**

	Hours	Rate	Amount	
Technician				
Brown, Jennifer	4.50	110.00	495.00	
Mapping				
Totals	4.50		495.00	
<b>Total Labor</b>				<b>495.00</b>
		<b>Total this Invoice</b>		<b>\$495.00</b>





**Lac qui Parle County**  
**Auditor-Treasurer-Coordinator**

**600 6<sup>th</sup> Street, Suite 5**  
**Madison, MN 56256**

Email: [jake.sieg@lqpc.com](mailto:jake.sieg@lqpc.com)

Phone: 320-598-3648

Fax: 320-598-3125

**Jacob Sieg**  
**Aud-Treas-Coord**

February 15, 2018

City Managers/Administrators/Clerks:

Enclosed is a list of properties that have delinquent property taxes going back to 2017 and earlier for your respective cities. This list is being provided to you as a basis for reviewing these properties to determine whether or not they may currently, or in the near future, present a hazardous condition that the property owner should remedy.

Declaring properties to be hazardous helps to ensure that we hold owners responsible for their properties. Otherwise, the burdens of ongoing maintenance and disposal are unfairly placed on neighboring property owners and local government. By working with your city attorney to declare a property hazardous, this procedure can create personal liability for hazardous property owners and also deter potential buyers from acquiring the property with no intention of rehabilitation.

Lac qui Parle County has worked with adjacent property owners and city officials to share the cost of demolishing hazardous properties. Under this policy, adjacent owners who receive funding from their city/township to aid in the cost of demolition are eligible to receive matching funding from the County of up to \$3,500 per parcel.

If your city is interested in pursuing these options, please contact your respective County Commissioner or County Attorney Rick Stulz.

Contact information is as follows:

Rick Stulz, County Attorney	(320) 598-7578
John Maatz, County Commissioner	(320) 413-0205
Ben Bothun, County Commissioner	(651) 249-4759
Roy Marihart, County Commissioner	(320) 752-4491
Todd Patzer, County Commissioner	(320) 226-6284
DeRon Brehmer, County Commissioner	(320) 568-2226

Sincerely,

Jake Sieg  
County Auditor-Treasurer-Coordinator

Enclosure

CC: County Board of Commissioners, County Attorney

An Equal Opportunity Employer

02/13/19 13:47:11

Query = DLOFORF UNPAID LISTING  
WITH PROJECTED FORFEITURE YEAR = PROPERTY PHYSICAL ADDRESS  
PT = Property type indicator

PAGE 1

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02/13/19 13:47:11

Query = DLQFORF

UNPAID LISTING  
WITH PROJECTED FORFEITURE YEAR - PROPERTY PHYSICAL ADDRESS  
PT = Property type indicator

PAGE 2

City or Township	PT	Parcel #	Year	Prj For	Taxpayer Name	Physical Address (if available)	Amount paid	P/I/C/F due	Balance Due
MADISON CITY	RE	54-0160-000	2016	2018	WILLIAMS, DAVID & B	520 8TH AVE	321.82	241.12	1,341.30
MADISON CITY			2014	2018	WILLIAMS, DAVID & B	520 8TH AVE	.00	361.78	1,155.78
MADISON CITY			2015	2018	WILLIAMS, DAVID & B	520 8TH AVE	.00	256.09	1,034.09
							PARCEL TOTAL		
MADISON CITY		54-0226-000	2011	2016	VREIM, AMBER	301 3RD AVE	321.82	858.99	3,531.17
MADISON CITY			2010	2016	VREIM, AMBER	301 3RD AVE	.00	330.28	912.28
MADISON CITY			2014	2016	VREIM, AMBER	301 3RD AVE	276.32	229.13	544.81
MADISON CITY			2012	2016	VREIM, AMBER	301 3RD AVE	270.75	61.09	318.34
MADISON CITY			2013	2016	VREIM, AMBER	301 3RD AVE	.00	263.52	839.52
							PARCEL TOTAL		
MADISON CITY		54-0251-000	2017	2021	PERDEM, TOMOYO	313 6TH AVE	547.07	1,084.87	3,393.80
							PARCEL TOTAL		
MADISON CITY		54-0280-000	2016	2020	SALO, ONNIE	214 8TH AVE	863.96	13.95	33.99
MADISON CITY			2017	2020	SALO, ONNIE	214 8TH AVE	.00	217.28	747.28
							PARCEL TOTAL		
MADISON CITY		54-0323-000	2016	2019	HULLINGER, DAVID	413 3RD ST	.00	501.20	2,071.20
MADISON CITY			2017	2019	HULLINGER, DAVID	413 3RD ST	.00	166.46	658.46
MADISON CITY			2015	2019	HULLINGER, DAVID	413 3RD ST	249.00	113.35	609.25
							PARCEL TOTAL		
MADISON CITY		54-0370-000	2017	2021	BENJAMIN, JARED LEE	311 2ND ST	249.00	404.51	1,641.51
							PARCEL TOTAL		
MADISON CITY		54-0415-000	2016	2020	FRAZIER, DEBRA	217 CENTRAL AVE	393.36	16.33	80.97
MADISON CITY			2017	2020	FRAZIER, DEBRA	217 CENTRAL AVE	277.00	105.88	382.88
							PARCEL TOTAL		
							277.00	126.04	678.04
							PARCEL TOTAL		
							277.00	231.92	1,060.92

RE=real estate, PP=personal property, MH=mobile home

02/13/19 13:47:11

Query = DLQFORF UNPAID LISTING  
 PT = Property type indicator WITH PROJECTED FORFEITURE YEAR - PROPERTY PHYSICAL ADDRESS

PAGE 3

City or Township	PT	Parcel #	Year	Prj For Year	Taxpayer Name	Physical Address (if available)	Amount paid	P/I/C/F due	Balance Due
MADISON CITY	RE	54-0466-000	2017	2021	MORTENSON, DEE DEE	204 4TH ST E	556.00	162.95	718.95
							PARCEL TOTAL		
							556.00	162.95	718.95
MADISON CITY		54-0486-000	2016	2019	NOLES-LYREK, KRISTI	311 EASTERN AVE	107.68	151.61	563.61
MADISON CITY			2017	2019	NOLES-LYREK, KRISTI	311 EASTERN AVE	183.00	58.03	324.35
MADISON CITY			2015	2019	NOLES-LYREK, KRISTI	311 EASTERN AVE	183.00	91.69	274.69
							PARCEL TOTAL		
							290.68	301.33	1,172.65
MADISON CITY		54-0487-000	2011	2016	COTTLE, JOSHUA	304 CENTRAL AVE	.00	405.79	1,087.79
MADISON CITY			2010	2016	COTTLE, JOSHUA	304 CENTRAL AVE	236.00	181.88	417.88
MADISON CITY			2014	2016	COTTLE, JOSHUA	304 CENTRAL AVE	442.57	316.41	1,333.94
MADISON CITY			2012	2016	COTTLE, JOSHUA	304 CENTRAL AVE	.00	332.71	1,018.71
MADISON CITY			2013	2016	COTTLE, JOSHUA	304 CENTRAL AVE	80.97	277.53	930.56
							PARCEL TOTAL		
							759.54	1,514.32	4,788.78
MADISON CITY		54-0495-000	2017	2021	COTTLE, TOBY & DIAN	222 3RD ST E	189.92	33.56	131.64
							PARCEL TOTAL		
							189.92	33.56	131.64
MADISON CITY		54-0530-000	2016	2019	BISSETT, CHAD	821 5TH AVE	.00	207.06	819.06
MADISON CITY			2017	2019	BISSETT, CHAD	821 5TH AVE	.00	140.65	756.65
MADISON CITY			2015	2019	BISSETT, CHAD	821 5TH AVE	.00	290.24	908.24
							PARCEL TOTAL		
							.00	637.95	2,483.95
MADISON CITY		54-0610-000	2011	2017	MJP HOLDINGS, LLC	409 8TH AVE	.00	450.96	1,040.96
MADISON CITY			2014	2017	MJP HOLDINGS, LLC	409 8TH AVE	378.40	226.63	1,798.23
MADISON CITY			2015	2017	MJP HOLDINGS, LLC	409 8TH AVE	348.57	35.43	160.86
MADISON CITY			2012	2017	MJP HOLDINGS, LLC	409 8TH AVE	.00	390.94	1,016.94
MADISON CITY			2013	2017	MJP HOLDINGS, LLC	409 8TH AVE	1,527.20	327.13	967.93
							PARCEL TOTAL		
							2,254.17	1,431.09	3,984.92
MADISON CITY		54-0634-010	2016	2020	COLBURN, CURTIS	104 9TH AVE S	.00	163.06	609.06
MADISON CITY			2017	2020	COLBURN, CURTIS	104 9TH AVE S	.00	102.75	552.75

RE=real estate. PP=personal property. MH=mobile home

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Query = DLOFOR

UNPAID LISTING

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PT = Property type indicator WITH PROJECTED FORFEITURE YEAR - PROPERTY PHYSICAL ADDRESS

City or Township	PT	Parcel #	Year	Prj Forf Year	Taxpayer Name	Physical Address (if available)	Amount paid	P/I/C/F due	Balance Due
MADISON CITY	RE	54-0660-000	2011	2016	BENDEL. SANDRA	231 8TH AVE S	962.65	165.35	456.70
MADISON CITY			2015	2016	BENDEL. SANDRA	231 8TH AVE S	1,916.83	10.29	83.46
MADISON CITY			2010	2016	BENDEL. SANDRA	231 8TH AVE S	1,771.05	362.47	879.42
MADISON CITY			2012	2016	BENDEL. SANDRA	231 8TH AVE S	1,303.53	293.92	936.39
MADISON CITY			2013	2016	BENDEL. SANDRA	231 8TH AVE S	.00	680.40	2,638.40
							PARCEL TOTAL	265.81	1,161.81
							PROPERTY TYPE TOTAL	13,748.46	42,970.66
MADISON CITY	PP	54-0904-000	1998	0000	MARKETING DYNAMICS		.00	200.00	282.00
							PARCEL TOTAL	.00	282.00
							PROPERTY TYPE TOTAL	.00	282.00
							FINAL TOTALS	13,748.46	43,252.66

\*\*\* END OF REPORT \*\*\*

RE=real estate, PP=personal property, MH=mobile home

## SCHEDULED CLAIMS LIST

UP CK#57774-57782

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
BANK 1 - KLEIN/UNITED PRAIRIE							
890 HACH COMPANY							
11339428	1	2/26/19	2/26/19	WT-FLUORIDE, CYANIDE REAGENT	359.18	601 601-49400-216	1
				INVOICE TOTAL	359.18		
				VENDOR TOTAL	359.18		
3206 KHC CONSTRUCTION, INC							
022619	1	2/26/19	2/26/19	WT-FILTER REHAB PROJ-PAY#1	105,796.75	601 601-49400-530	1
				INVOICE TOTAL	105,796.75		
582	1	2/26/19	2/26/19	SEW-INSTALL VALVES	4,000.00	602 602-49450-404	1
				INVOICE TOTAL	4,000.00		
				VENDOR TOTAL	109,796.75		
3575 LANE'S ELECTRIC LLC							
125	1	2/26/19	2/26/19	WT-GRAVITY FILTER SERV CALL	65.00	601 601-49400-404	1
				INVOICE TOTAL	65.00		
				VENDOR TOTAL	65.00		
1865 MN ENERGY RESOURCES							
022619	1	2/26/19	2/26/19	PR ARTS-NAT GAS 1/19	221.34	101 101-45180-380	1
				INVOICE TOTAL	221.34		
				VENDOR TOTAL	221.34		
1915 MN RURAL WATER ASSOCIATIO							
022619	1	2/26/19	2/26/19	WT-TECH CONFERENCE	120.00	601 601-49440-331	1
	2			SEW-TECH CONFERENCE	120.00	602 602-49470-331	1
				INVOICE TOTAL	240.00		
				VENDOR TOTAL	240.00		
1920 MN VALLEY REC							
022619A	1	2/26/19	2/26/19	SEW-UTILITY EXPENSE	7,177.77	602 602-49450-380	1
				INVOICE TOTAL	7,177.77		
022619B	1	2/26/19	2/26/19	SEW-UTILITY EXPENSE	521.56	602 602-49450-380	1
				INVOICE TOTAL	521.56		
				VENDOR TOTAL	7,699.33		
2025 NALCO COMPANY							
67683444	1	2/26/19	2/26/19	WT-NALCLEAR	285.12	601 601-49400-233	1
				INVOICE TOTAL	285.12		
				VENDOR TOTAL	285.12		
3559 RMB ENVIRONMENTAL LABS, INC							
435327	1	2/26/19	2/26/19	WT/SEW-CARBONACCEOUS, PHOSPHORU	33.50	601 601-49400-409	1
	2			WT/SEW-CARBONACCEOUS, PHOSPHORU	260.50	602 602-49450-409	1
				INVOICE TOTAL	294.00		

## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
435655	1	2/26/19	2/26/19	WT-CARBONACEOUS, PHOSPHORUS	33.50	601 601-49400-409	1
	2			SEW-CARBONACEOUS, PHOSPHORUS	105.50	602 602-49450-409	1
				INVOICE TOTAL	139.00		
				VENDOR TOTAL	433.00		
3335 SJE RHOMBUS							
cd99326844	1	2/26/19	2/26/19	WT-TOWER MODEM REPAIR	1,180.00	601 601-49430-407	1
				INVOICE TOTAL	1,180.00		
				VENDOR TOTAL	1,180.00		
				BANK 1 - KLEIN/UNITED PR TOTAL	120,279.72		
				TOTAL MANUAL CHECKS	.00		
				TOTAL E-PAYMENTS	.00		
				TOTAL PURCH CARDS	.00		
				TOTAL ACH PAYMENTS	.00		
				TOTAL OPEN PAYMENTS	120,279.72		
				GRAND TOTALS	120,279.72		

## SCHEDULED CLAIMS LIST

UP CK# 57783-57814

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
BANK 1 - KLEIN/UNITED PRAIRIE							
110 ARCTIC GLACIER USA, INC							
030719	1	3/07/19	3/07/19	LIQ-ICE EXPENSE	58.33	609 609-49750-251	1
				INVOICE TOTAL	58.33		
				VENDOR TOTAL	58.33		
172 BELLBOY CORPORATION							
030719	1	3/07/19	3/07/19	LIQ-LIQUOR EXPENSE	3,473.70	609 609-49750-251	1
				INVOICE TOTAL	3,473.70		
				VENDOR TOTAL	3,473.70		
190 BEVERAGE WHOLESALERS							
030719	1	3/07/19	3/07/19	LIQ-LIQUOR EXPENSE	1,030.00	609 609-49750-251	1
				INVOICE TOTAL	1,030.00		
				VENDOR TOTAL	1,030.00		
270 BORDER STATES ELECTRIC SU							
030719	1	3/07/19	3/07/19	ELEC-CAPITAL OUTLAY/SAFETY EQU	134.92	604 604-49570-583	1
	2			ELEC-CAPITAL OUTLAY/SAFETY EQU	119.89	604 604-49570-582	1
	3			ELEC-CAPITAL OUTLAY/SAFETY EQU	37.19	604 604-49570-193	1
	4			ELEC-RETURNED ITEM	36.28	604 604-49570-583	1
				INVOICE TOTAL	255.72		
030719A	1	3/07/19	3/07/19	STR-RING KIT/GRINDER	932.77	101 101-43100-240	1
	2			ELEC-BATTERY	138.56	604 604-49570-240	1
	3			ELEC-BATTERY/FUEL	442.19	604 604-49570-240	1
				INVOICE TOTAL	1,513.52		
				VENDOR TOTAL	1,769.24		
3362 CHRISTENSEN FARMS							
030719	1	3/07/19	3/07/19	UTIL DEPOSIT REF-CHRISTIANSEN	150.00	604 604-22000	1
	2			UTIL INTEREST REF-CHRISTIANSEN	3.53	604 604-49590-602	1
				INVOICE TOTAL	153.53		
030719A	1	3/07/19	3/07/19	UTIL DEPOSIT REF-CHRISTIANSEN	150.00	604 604-22000	1
	2			UTIL INTEREST REF-CHRISTIANSEN	3.53	604 604-49590-602	1
				INVOICE TOTAL	153.53		
				VENDOR TOTAL	307.06		
510 CITY OF MADISON							
030719A	1	3/07/19	3/07/19	9TH ST LIFT PUMP-UTIL 2/19	32.62	602 602-49460-380	1
				INVOICE TOTAL	32.62		
030719AA	1	3/07/19	3/07/19	STR-STR LIGHTING-UTIL 2/19	1,995.50	101 101-43100-381	1
				INVOICE TOTAL	1,995.50		
030719B	1	3/07/19	3/07/19	AMB-GARAGE-UTIL 2/19	116.21	201 201-44100-380	1
				INVOICE TOTAL	116.21		



SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL	ACCOUNT	CK SQ
030719BB	1	3/07/19	3/07/19	UNAPP-STORM SEWER-UTIL 2/19	103.63	101	101-49250-380	1
				INVOICE TOTAL	103.63			
030719C	1	3/07/19	3/07/19	AVE OF FLAGS-UTIL 2/19	27.96	101	101-45200-380	1
				INVOICE TOTAL	27.96			
030719CC	1	3/07/19	3/07/19	SEW-TREATMENT PLANT-UTIL 2/19	172.91	602	602-49450-380	1
				INVOICE TOTAL	172.91			
030719D	1	3/07/19	3/07/19	BLOCK 48-UTIL 2/19	10.66	101	101-49250-380	1
				INVOICE TOTAL	10.66			
030719DD	1	3/07/19	3/07/19	WT-WT TOWER-UTIL 2/19	144.88	601	601-49430-380	1
				INVOICE TOTAL	144.88			
030719E	1	3/07/19	3/07/19	BLOCK 48-UTIL 2/19	10.66	101	101-49250-380	1
				INVOICE TOTAL	10.66			
030719EE	1	3/07/19	3/07/19	WT TREATMENT PLANT-UTIL 2/19	2,237.32	601	601-49400-380	1
				INVOICE TOTAL	2,237.32			
030719F	1	3/07/19	3/07/19	BLOCK 48-UTIL 2/19	12.31	101	101-49250-380	1
				INVOICE TOTAL	12.31			
030719FF	1	3/07/19	3/07/19	W SUBSTATION-FIRE-UTIL 2/19	63.19	604	604-49570-380	1
				INVOICE TOTAL	63.19			
030719G	1	3/07/19	3/07/19	CTY GARAGE-UTIL 2/19	33.94	101	101-43100-380	1
				INVOICE TOTAL	33.94			
030719H	1	3/07/19	3/07/19	CTY HALL-UTIL 2/19	1,090.38	101	101-41940-380	1
				INVOICE TOTAL	1,090.38			
030719I	1	3/07/19	3/07/19	FAIRWAY VIEW LFT PHP-UTIL 2/19	25.05	602	602-49460-380	1
				INVOICE TOTAL	25.05			
030719J	1	3/07/19	3/07/19	FIRE HALL- UTIL 2/19	559.68	101	101-42200-380	1
				INVOICE TOTAL	559.68			
030719K	1	3/07/19	3/07/19	FIRE HYDRANTS-UTIL 2/19	269.00	101	101-42200-380	1
				INVOICE TOTAL	269.00			
030719L	1	3/07/19	3/07/19	GRAND THEAT PARK-UTIL 2/19	10.66	101	101-45200-380	1
				INVOICE TOTAL	10.66			
030719M	1	3/07/19	3/07/19	HWY 40 DET POND-UTIL 2/19	11.00	605	605-49600-380	1
				INVOICE TOTAL	11.00			
030719N	1	3/07/19	3/07/19	HWY 40 WELLHOUSE-UTIL 2/19	11.00	601	601-49400-380	1
				INVOICE TOTAL	11.00			
030719O	1	3/07/19	3/07/19	SK RINK-UTIL 2/19	564.89	101	101-45127-380	1
				INVOICE TOTAL	564.89			

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL	ACCOUNT	CK SQ
030719P	1	3/07/19	3/07/19	JACOBSON RESTROOM-UTIL 2/19	11.00	101	101-45200-380	1
				INVOICE TOTAL	11.00			
030719Q	1	3/07/19	3/07/19	JACOBSON PARK-UTIL 2/19	120.82	101	101-45200-380	1
				INVOICE TOTAL	120.82			
030719R	1	3/07/19	3/07/19	LIQ-UTIL 2/19	556.09	609	609-49750-380	1
				INVOICE TOTAL	556.09			
030719S	1	3/07/19	3/07/19	MEMORIAL FIELD-UTIL 2/19	70.57	101	101-45200-380	1
				INVOICE TOTAL	70.57			
030719T	1	3/07/19	3/07/19	LIB-UTIL 2/19	286.75	101	101-45500-380	1
				INVOICE TOTAL	286.75			
030719U	1	3/07/19	3/07/19	MAIN GARBAGE-UTIL 2/19	72.19	101	101-43100-380	1
				INVOICE TOTAL	72.19			
030719V	1	3/07/19	3/07/19	PR ARTS-UTIL 2/19	222.02	101	101-45180-380	1
				INVOICE TOTAL	222.02			
030719W	1	3/07/19	3/07/19	STR-UTIL 2/19	124.55	101	101-43100-380	1
	2			ELEC-UTIL 2/19	124.56	604	604-49570-380	1
				INVOICE TOTAL	249.11			
030719X	1	3/07/19	3/07/19	REC FIELD-UTIL 2/19	216.36	101	101-45200-380	1
				INVOICE TOTAL	216.36			
030719Y	1	3/07/19	3/07/19	SLEN PARK SHELTER-UTIL 2/19	122.78	101	101-45124-380	1
				INVOICE TOTAL	122.78			
030719Z	1	3/07/19	3/07/19	SLEN TENNIS COURTS-UTIL 2/19	11.00	101	101-45200-380	1
				INVOICE TOTAL	11.00			
				VENDOR TOTAL	9,442.14			
030719	1	3/07/19	3/07/19	3381 COCA-COLA BOTTLING LIQ-POP EXPENSE	99.25	609	609-49750-251	1
				INVOICE TOTAL	99.25			
				VENDOR TOTAL	99.25			
890416	1	3/07/19	3/07/19	3563 COMMERCIAL LIGHTING STR-LAMP BALLAST	1,075.91	101	101-43100-223	1
				INVOICE TOTAL	1,075.91			
				VENDOR TOTAL	1,075.91			
030719	1	3/07/19	3/07/19	3129 DAHLE & OLSON REALTY EAST-DEP REF-L THOMSON	625.00	614	614-22000	1
	2			EAST-INT- REF-L THOMSON	45.31	614	614-46330-602	1
				INVOICE TOTAL	670.31			
030719A	1	3/07/19	3/07/19	EAST-DEPOSIT REFUND-M NOEN	600.00	614	614-22000	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
	2			EAST-INT REFUND-M MOEN	34.00	614 614-46330-602	1
				INVOICE TOTAL	634.00		
				VENDOR TOTAL	1,304.31		
5492	1	3/07/19	3/07/19	3465 EXPERT T BILLING, INC AMB-AMBULANCE BILLING EXP 2/19	406.00	201 201-44100-320	1
				INVOICE TOTAL	406.00		
				VENDOR TOTAL	406.00		
174609	1	3/07/19	3/07/19	768 FASTENAL COMPANY STR-STEEL TWIST LIN	364.95	101 101-43100-221	1
				INVOICE TOTAL	364.95		
174721	1	3/07/19	3/07/19	STR-EQUIP PARTS	13.65	101 101-43100-221	1
				INVOICE TOTAL	13.65		
				VENDOR TOTAL	378.60		
030719	1	3/07/19	3/07/19	3578 GOSCHEY, ELIZABETH UTIL DEPOSIT REFUND-E GOSCHEY	100.00	604 604-22000	1
	2			UTIL INT REFUND-E GOSCHEY	1.88	604 604-49590-602	1
				INVOICE TOTAL	101.88		
				VENDOR TOTAL	101.88		
030719	1	3/07/19	3/07/19	3344 HIBMA, ASHLEY AMB-NATIONAL REGISTRY RECERT	15.00	201 201-44100-180	1
				INVOICE TOTAL	15.00		
				VENDOR TOTAL	15.00		
030719	1	3/07/19	3/07/19	3267 HIBMA, PETER AMB-NATIONAL REGISTRY RECERT	15.00	201 201-44100-180	1
				INVOICE TOTAL	15.00		
				VENDOR TOTAL	15.00		
SO-2428351	1	3/07/19	3/07/19	3458 INNOVATIVE OFFICE SOLUTIONS LL ADMIN-LABOR LAW 2019 POSTER	105.58	101 101-41320-201	1
				INVOICE TOTAL	105.58		
				VENDOR TOTAL	105.58		
JT19-056-05	1	3/07/19	3/07/19	3358 JT SERVICES ELEC-LEATHER PROTECTOR	39.60	604 604-49570-193	1
				INVOICE TOTAL	39.60		
JT19-056-06	1	3/07/19	3/07/19	ELEC-GROUND GLOVE	219.41	604 604-49570-582	1
				INVOICE TOTAL	219.41		
				VENDOR TOTAL	259.01		

## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL	ACCOUNT	CK SQ
1181 JUBILEE FOODS								
030719	1	3/07/19	3/07/19	STR-SHOP SUPPLIES	56.53	101	101-43100-215	1
	2			CTY HALL-HAND SOAP	5.00	101	101-41940-219	1
	3			LIB-TOILET PAPER/P TOWELS	109.00	101	101-45500-210	1
	4			LIB-HAND SOAP	5.00	101	101-45500-210	1
	5			CTY HALL-TOILET PAPER/TOWELS	109.00	101	101-41940-211	1
				INVOICE TOTAL	284.53			
				VENDOR TOTAL	284.53			
3340 MADISON AUTO PARTS								
030719	1	3/07/19	3/07/19	STR-MPACT BLK	34.49	101	101-43100-240	1
	2			STR-TWO PIN MICS	59.45	101	101-43100-219	1
	3			STR-SAFETY SHIELD	26.98	101	101-43100-215	1
	4			STR-TOW ROPE	489.92	101	101-43100-219	1
	5			STR-RIVETER	56.49	101	101-43100-240	1
	6			STR-JAW PLIERS	42.99	101	101-43100-240	1
	7			STR-WIRE STRIPPER SET	42.99	101	101-43100-240	1
	8			STR-OIL FILTER	25.46	101	101-43100-221	1
	9			STR-FORCE BLADE/HOOK/SPRAYER	79.95	101	101-43100-221	1
				INVOICE TOTAL	858.72			
				VENDOR TOTAL	858.72			
1560 MADISON BOTTLING CO.								
030719	1	3/07/19	3/07/19	LIQ-BEER EXPENSE	2,652.40	609	609-49750-251	1
				INVOICE TOTAL	2,652.40			
				VENDOR TOTAL	2,652.40			
1845 MN DEPARTMENT OF HEALTH								
030719	1	3/07/19	3/07/19	WT-DW ASSESS-JAN-MAR	1,276.00	601	601-21651	1
				INVOICE TOTAL	1,276.00			
				VENDOR TOTAL	1,276.00			
3098 NESVOLD PUMP & WELL SERV								
1863	1	3/07/19	3/07/19	WT-GRANULAR CHLORINE	84.50	601	601-49400-216	1
				INVOICE TOTAL	84.50			
				VENDOR TOTAL	84.50			
2072 NORTHERN BUSINESS PRODUCT								
379363-0	1	3/07/19	3/07/19	WT-OFFICE SUPPLIES	60.50	601	601-49440-201	1
				INVOICE TOTAL	60.50			
380201-0								
380201-0	1	3/07/19	3/07/19	LIQ-THERMAL PAPER	21.50	101	101-41320-201	1
				INVOICE TOTAL	21.50			
				VENDOR TOTAL	82.00			
3520 PRAIRIE FIVE SENIOR NUTRITION								
030719	1	3/07/19	3/07/19	ADMIN-SR CTR CONT-LQP 2018	125.00	101	101-41320-439	1
				INVOICE TOTAL	125.00			

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
VENDOR TOTAL					125.00		
2620 SWENSON NELSON & STULZ PLLC							
030719	1	3/07/19	3/07/19	CTY ATT-LEGAL FEES 3/19	1,850.00	101 101-41610-304	1
INVOICE TOTAL					1,850.00		
VENDOR TOTAL					1,850.00		
2803 UPPER MN VALLEY RDC							
70	1	3/07/19	3/07/19	EDA-2019 APPROPRIATION	3,708.00	211 211-46500-490	1
INVOICE TOTAL					3,708.00		
UNALL-ART COUNCIL							
74	1	3/07/19	3/07/19		2,976.57	101 101-49250-409	1
INVOICE TOTAL					2,976.57		
VENDOR TOTAL					6,684.57		
2830 VERIZON WIRELESS							
030719	1	3/07/19	3/07/19	STR-CELL PHONE 1/19	47.04	101 101-43100-325	1
	2			WT-CELL PHONE 1/19	32.09	601 601-49400-325	1
	3			SEW-CELL PHONE 1/19	32.09	602 602-49450-325	1
	4			ELEC-CELL PHONE-1/19	59.21	604 604-49570-325	1
	5			AMB-CELL PHONE-1/19	22.99	201 201-44100-325	1
INVOICE TOTAL					193.42		
VENDOR TOTAL					193.42		
2940 WESTERN GUARD							
78472	1	3/07/19	3/07/19	COUNCIL-SNOWMOBILE REGULATIONS	112.00	101 101-41110-351	1
INVOICE TOTAL					112.00		
ELEC-BRIGHT ENERGY AD							
78525	1	3/07/19	3/07/19		84.00	604 604-49590-351	1
INVOICE TOTAL					84.00		
STR-V-PLOW BID							
78817	1	3/07/19	3/07/19		66.00	101 101-43100-351	1
INVOICE TOTAL					66.00		
WT-PLANT MAINTENANCE AD							
78847	1	3/07/19	3/07/19		56.00	601 601-49440-351	1
INVOICE TOTAL					56.00		
COUNCIL-SNOW REGULATIONS							
78848	1	3/07/19	3/07/19		112.00	101 101-41110-351	1
INVOICE TOTAL					112.00		
STR-V-PLOW BID							
79014	1	3/07/19	3/07/19		66.00	101 101-43100-351	1
INVOICE TOTAL					66.00		
VENDOR TOTAL					496.00		
3462 WORDEN, LYNDON							
030719	1	3/07/19	3/07/19	CTY HALL/LIB-CLEANING 2/19	850.00	101 101-41940-310	1
	2			CTY HALL/LIB-CLEANING 2/19	750.00	101 101-45500-310	1
	3			CTY HALL/LIB-FIRE EXT CHECK	40.00	101 101-41940-310	1
INVOICE TOTAL					1,640.00		

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL ACCOUNT	CK SQ
VENDOR TOTAL					1,640.00			
2981 XEROX CORPORATION								
096169251	1	3/07/19	3/07/19	ADMIN-3/19 LEASE 8055	214.96	101	101-41320-404	1
INVOICE TOTAL					214.96			
724715016								
724715016	1	3/07/19	3/07/19	ADMIN-3/19 LEAVE-B405	62.37	101	101-41320-404	1
INVOICE TOTAL					62.37			
VENDOR TOTAL					277.33			
3010 ZIEGLER								
40095710	1	3/07/19	3/07/19	STR-REPLACE SIDESHIFT CYLINDER	4,687.36	101	101-43100-409	1
INVOICE TOTAL					4,687.36			
VENDOR TOTAL					4,687.36			
BANK 1 - KLEIN/UNITED PR TOTAL					41,032.84			
TOTAL MANUAL CHECKS					.00			
TOTAL E-PAYMENTS					.00			
TOTAL PURCH CARDS					.00			
TOTAL ACH PAYMENTS					.00			
TOTAL OPEN PAYMENTS					41,032.84			
GRAND TOTALS					41,032.84			

### Debit Card Purchases for Council Approval

<b>Purchase Date</b>	<b>Vendor</b>	<b>Description</b>	<b>Amount</b>	<b>Acct #</b>	<b>Debit Card Holder</b>
2/7/2019	CASEY'S GENERAL STORE	COUNCIL-GEN GOV'T MTG MEAL	\$27.77	101-41110-219	Val Halvorson
2/8/2019	ADOBE	ADMIN-ADOBE PRO UPGRADE-VH COMP	\$192.25	101-41320-309	Val Halvorson
2/19/2019	RAMADA INN-MARSHALL MN	ELEC-TRAINING/4 NIGHTS LODGING	\$418.04	604-49570-180	Tom Bacon
2/12/2019	RAMADA INN-MARSHALL MN	ELEC-TRAINING/MEAL	\$20.00	604-49570-180	Tom Bacon
2/14/2019	TACO JOHN'S	ELEC-TRAINING/MEAL	\$14.53	604-49570-180	Tom Bacon
2/15/2019	SUBWAY	ELEC-TRAINING/MEAL	\$5.61	604-49570-180	Tom Bacon
2/15/2019	SUBWAY	ELEC-TRAINING/MEAL	\$2.02	604-49570-180	Tom Bacon
2/26/2019	NATIONAL REGISTRY OF EMT	AMB-RECERT EMT-HL	\$15.00	201-44100-180	Scott Schake
3/6/2019	AMAZON	ELEC-BASIN HISTORY BOOK-WAPA	\$13.80	604-49550-433	Val Halvorson