

**CITY OF MADISON**  
**AGENDA AND NOTICE OF MEETING**  
Regular Meeting of the City Council – **5:00 PM**  
**Monday August 23, 2021**  
Madison Municipal Building

**1. CALL THE REGULAR MEETING TO ORDER**

Mayor Thole will call the meeting to order.

**2. APPROVE AGENDA**

Approve the agenda as posted in accordance with the Open Meetings law, and herein place all agenda items on the table for discussion. A MOTION is in order. (Council)

**3. APPROVE MINUTES**

Page 1

A copy of the August 9, 2021 regular meeting minutes are enclosed. A MOTION is in order. (Council)

**4. PUBLIC PETITIONS, REQUESTS, HEARINGS, AND COMMUNICATIONS** (public/mayor/council)

Members of the audience wishing to address the Council with regard to an agenda item, presentation of a petition, utility customer hearing, or a general communication should be recognized at this time. A MOTION may be in order (Public/Council)

**5. CONSENT AGENDA**

- |    |  |         |
|----|--|---------|
| A. | MRES Today – August 2021 – receive     | Page 4  |
| B. | 2022 Library Certification – receive   | Page 10 |
| C. | Employer Took Kit Fact Sheet – receive | Page 12 |

A MOTION may be in order to accept the reports and/or authorize the actions requested. (Council)

**6. UNFINISHED AND NEW BUSINESS**

- A. City Council Checklist. A DISCUSSION and MOTION may be in order. (Manager, Council)

Handout

- B. Approve Roofing Company Pay Application 002. A DISCUSSION and MOTION may be in order. (Manager, Council)

Page 14

- C. Approve MVTW Wireless Contract. A DISCUSSION and MOTION may be in order. (Manager, Council)

Page 19

- D. Resolution 21-26 Fund Transfer Adjustments. A DISCUSSION and MOTION may be in order. (Manager, Council)

- E. 2022 Preliminary General Levy Discussion
  - a. Outstanding Debt Page 20
  - b. Consumer Price Index Page 21
  - c. Brain Storm

F. Other. A DISCUSSION and MOTION may be in order. (Manager, Council)

**7. MANAGER REPORT (Manager)**

- Prairie Five Meal locations Page 23
- DEED Informational Meeting Page 24
- MRES Time of Use Rates

**8. MAYOR/COUNCIL REPORTS (Mayor/Council)**

**9. AUDITING CLAIM**

Page 28

A copy of the Schedule Payment Report of bills submitted August 9th, 2021 through August 23rd, 2021 is attached for approval for Check No. 61648 through Check No. 61656 and debit card purchases. A MOTION is in order.

**10. ADJOURNMENT**

**CITY OF MADISON  
OFFICIAL PROCEEDINGS**

**MINUTES OF THE MADISON CITY COUNCIL  
REGULAR MEETING  
AUGUST 9, 2021**

Pursuant to due call and notice thereof, a regular meeting of the Madison City Council was called to order by Mayor Greg Thole on Monday, August 9, at 5:04 p.m. in Council Chambers at City Hall. Councilmembers present were: Mayor Greg Thole, Maynard Meyer, and Paul Zahrbock. Also present were: City Manager Val Halvorson, City Attorney Rick Stulz, and City Clerk Christine Enderson. Councilmembers absent were Tim Volk and Adam Conroy.

**AGENDA**

Upon motion by Meyer, seconded by Zahrbock and carried, the Agenda was approved as presented and all agenda items are hereby placed on the table for discussion.

**MINUTES**

Upon motion by Zahrbock, seconded by Meyer and carried, the July 26, 2021 regular meeting minutes were approved as presented.

**PUBLIC PETITIONS, REQUESTS, HEARINGS AND COMMUNICATIONS**

None

**CONSENT AGENDA**

Upon motion by Meyer, seconded by Volk and carried, the Consent Agenda was approved as presented.

**CITY COUNCIL CHECKLIST**

Council reviewed the checklist. No action.

City Manager Halvorson reported the City Hall roof shingling is complete, but there are other pieces that need to be completed such as gutters and painting. The project may take through the end of the month.

**ENGINEER UPDATE**

City Engineer Kent Louwagie was present and updated Council on city projects. The pool has cracking in the wading area and should be addressed this fall after the pool is drained. The quotes for the sanitary sewer televising should be submitted in the near future. As for the tennis courts, a short-term fix to seal off the cracks may be the best option at this time. The Eastview Townhome driveway may need updating as well, but that's projected for a 2023 timeline.

**ROOFING COMPANY PAY APPLICATION**

Upon motion by Zahrbock, seconded by Meyer and carried, Council approved the application for the current payment due in the amount of \$39,900 to Roof Company NA INC. This amount covers the work completed to date for the City Hall roof project.

**WELLHEAD PROTECTION PLAN PUBLIC HEARING**

Upon motion by Meyer, seconded by Zahrbock and carried, Council established a public hearing to be held on Monday, October 11<sup>th</sup>, 2021, at approximately 5:30 p.m. for the purpose of discussing the City's Wellhead Protection Plan.

### **PRELIMINARY LEVY PUBLIC HEARING**

Upon motion by Zahrbock, seconded by Meyer and carried, Council set a public hearing for Monday, September 27, 2021, at 6:00 p.m. for the purpose of establishing the city's preliminary tax levy collectible 2021.

### **RESOLUTION RATIFYING COUNCIL BOARDS AND COMMISSIONS**

Upon motion by Thole, seconded by Meyer and carried, **RESOLUTION 21-05-03** titled "Resolution Ratifying Council Boards and Commissions Appointments" was adopted. This resolution would provide for the appointment of Paul Zahrbock to the Housing and Redevelopment Authority. A complete copy of Resolution 21-05-03 is contained in City Clerk's Book #10.

### **OTHER**

Councilmember Meyer mentioned the wall on southside of Grand Theatre. The stucco has fallen off exposing the brick. City Manager Halvorson stated it will be looked at this week to determine a solution.

### **CITY MANAGER'S REPORT**

**Drought Response Meeting:** City Manager Halvorson attended a meeting the week of August 2nd with local officials from the USDA, LqP-YB Watershed District, City of Dawson, and NWS/NOAA to discuss the drought management in the area.

**Age-Friendly Committee:** The committee received a great response from the survey. The committee was instructed to get feedback from the community before the next meeting on September 2nd. Some ideas brought to the table were a surrey bike, a volunteer outreach center, and musical instrument park.

**MVTV Wireless:** City Manager Halvorson met with MVTV wireless to discuss the water tower lease agreement for equipment. The new contract will be presented after review.

**Coalition for Greater MN Cities Conference:** City Manager Halvorson attended the conference at the end of August and reported to Council the topics discussed.

**City Wellness Event:** The City employees held the event for summer staff and wished them well.

**Water Department:** The department has been busy with swimming pool and MPCA inspections. It was recently discovered that the pool features pump casing has a crack, so the features cannot be run. A pump is on order but delivery timeline shows January 2022.

**Pool attendance:** Pool attendance was up from 2019. With change in hours and comparing only daytime attendance, June's attendance increased by 466 people, and July was up 200. The revenue has increased by about \$2,500 in June and \$3,000 in July. The latest the swimming pool will stay open this summer is August 20<sup>th</sup>.

### **MAYOR/COUNCIL REPORTS**

**Madison Arts Council:** Recently met to discuss landscaping concerns.

**Chamber of Commerce Meeting:** The meeting was well-attended. Reports received from Dragon Fest and Stinker Days. There are also two ribbon cuttings coming up with Sonshine Styling Salon and the new owners of the Dairy Queen.



**DISBURSEMENTS**

Upon motion by Zahrbock, seconded by Meyer and carried, Council approved disbursements for bills submitted between July 26, 2021 and August 9, 2021. These disbursements include United Prairie Check Nos. 61576-61647. Debit card purchases made between July 28 and August 5, 2021, were also approved as listed.

There being no further business, upon motion by Zahrbock, seconded by Meyer and carried, meeting adjourned at 5:36 p.m.

**ATTEST:**

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Greg Thole – Mayor

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Christine Enderson – City Clerk

August 2021

# MRES Today

A NEWSLETTER OF



**MISSOURI  
RIVER**  
ENERGY SERVICES

## Red Rock Hydroelectric Project begins commercial operation

After more than six years of construction and testing, Missouri River Energy Services (MRES) announced in late June that the Red Rock Hydroelectric Project (RRHP) began commercial operation on both of its generating units.

RRHP is a retrofit of the existing U.S. Army Corps of Engineers (USACE) dam on the Des Moines River just southwest of Pella, Iowa, an MRES member community. MRES built the new hydroelectric facility to add to its members' renewable resource portfolio. The addition of hydropower will not affect the operation of the original dam as USACE will continue to schedule water releases as it has since the dam was first built in 1969.

Construction at RRHP started in August 2014 and reached substantial completion of all work in October 2020, when the commissioning process began. As part of that process, the hydroelectric plant was "watered up," when water from the Red Rock Reservoir was released into and through the facility for a 30-day test run. However, due to low water levels in the Des Moines River watershed, final commissioning tests on both units were delayed until this past spring when more water was allowed to flow through the facility.

Unit 2 was deemed fit for commercial operation on May 19, while testing wrapped up on Unit 1 on June 11. As of mid-June, RRHP was generating 19.3 megawatts (MW) of clean, renewable power with nearly 4,500 cubic feet per second of flow passing through one turbine.

"The completion of RRHP is a great achievement for MRES,



Commissioning tests wrapped up this spring on both generating units at the Red Rock Hydroelectric Project, which commenced commercial operation on May 19 for Unit 2 and June 11 for Unit 1.

and it could not have been accomplished without the vision and support of the MRES and Western Minnesota Municipal Power Agency (WMMPA) boards of directors and the support of MRES staff," said MRES President and CEO Tom Heller. WMMPA is the financing agent for MRES generation and transmission assets. "Hydropower has been at the heart of MRES since our inception, and we're proud to officially add RRHP to our generation mix as we work toward a cleaner energy future."

The capacity of the project is rated at 36.4 MW, but during spring and summer when water levels are typically highest, the plant is capable of producing up to 55 MW of power, just when it is needed the most. RRHP is a long-term investment in clean, renewable, environmentally friendly and reliable power that will serve MRES member communities for the next 80 to 100 years.

Now that COVID restrictions have subsided, MRES scheduled two member tours in late July and early August to celebrate the completion of construction and the start of commercial operation at RRHP.

## MRES members will receive 'shadow bills' in preparation for TOU rates

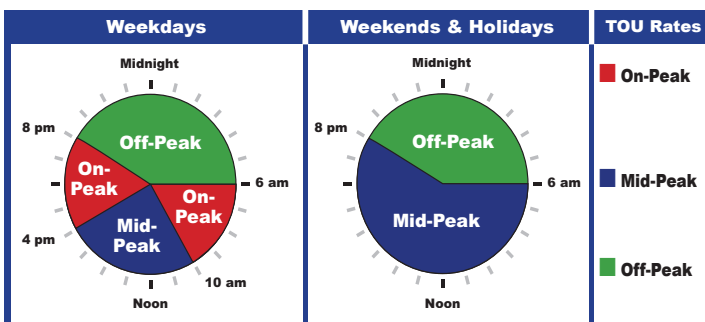
MRES is taking a proactive approach as it plans for the future by implementing a time-of-use (TOU) rate structure that encourages increased usage of lower-cost energy. TOU rates will provide greater transparency into when energy prices are higher and when they are lower throughout the day and season. This will give members valuable information, which can enable them to shift electricity use away from higher-cost hours and take advantage of lower-cost hours to save money. In turn, these efforts will help MRES better manage wholesale power costs, too. The overall goal is to create a "win-win" for MRES and its members.

The MRES board approved moving to a wholesale TOU rate structure in 2017, with TOU rates taking effect on Jan. 1, 2023. This years-long transition period was intentional, allowing members adequate time to install the required metering infrastructure to implement retail TOU rates, if the member so desired.

As part of the process, MRES will begin providing "shadow bills" to members based on TOU rates if they were in effect today. A letter to members that explains the shadow-billing process and includes an actual shadow bill will be provided to members by mid-August 2021.

MRES will provide members with shadow billing for the next 12 months so they can see what their power supply costs would be if TOU rates were in place.

### Time-of-Use Rates



Currently, MRES wholesale rates are about 5% lower than the average of 12 other wholesale providers in the region. In the wholesale comparison, 10 utilities are higher than MRES and only two utilities are lower. Moving toward a TOU rate structure will help MRES achieve its goals of reducing costs to all members and providing competitive wholesale rates, which in turn, will help members offer more competitive rates to their retail customers. As a reminder, members are not required to implement TOU retail rates for their customers — implementing TOU energy rates for some or all retail customers will remain a local decision.

If you have questions regarding TOU billing or how to interpret shadow bills, please contact MRES Director of Rates Tim Miller at [tim.miller@mrenergy.com](mailto:tim.miller@mrenergy.com) or 605-330-6960.

## Schochenmaier retires from MRES board

Leon Schochenmaier, of Pierre, South Dakota, resigned in June after serving for more than a decade on the MRES board of directors.

Schochenmaier's dedication to MRES and its members, along with his desire to see the Red Rock Hydroelectric Project through to successful operation, led him to stay on the board for three years past his retirement as Pierre's city administrator, a position he held for 11 years. In addition to receiving local, state, regional and national recognition for his service to public power, he also served on the American Public Power Association's board of directors for nearly seven years.

After accepting Schochenmaier's resignation, the MRES board adopted a resolution of commendation and



Leon Schochenmaier

appreciation for his 13 years of service on the board. The board appointed Brad Palmer, utilities director of Pierre Municipal Utilities, to replace Schochenmaier. Palmer's duties as a board member took effect July 1.

"Leon's contributions to the MRES board will be greatly missed, as will his years of experience, thoughtful insight and tactful guidance," said Tom Heller, MRES president and CEO.

"The past 18 months have seen a tremendous amount of change on the board, with several longtime directors retiring and leaving big shoes to fill, but the new faces on the board have stepped up, bringing fresh perspectives and continuing the strong work ethic of the board to make the MRES board, staff and organization the best it can be."



Brad Palmer



## **MRES partners with Tyler Technologies to offer software solutions to members**

In early July MRES announced its partnership with Tyler Technologies, Inc., to offer Tyler's Incode® software enterprise resource planning (ERP) software to MRES member utilities, which includes customer information/utility billing, financial management and human capital management modules. This partnership enables MRES to offer Incode at a preferred price.

If an MRES member chooses the Incode software, the member utility or city will work directly with Tyler Technologies to implement Incode. MRES members also have the option to select additional software options from Tyler Technologies, including Tyler Content Manager™, which helps streamline access to records and documents, and MyCivic™, a comprehensive, customizable platform designed to promote civic engagement.

With these offerings, members will have access to Tyler Technologies' full suite of customer information and utility billing solutions that aim to accomplish the following goals:

- More efficient managing and reporting of financial data
- Simplifying the complexities of billing, scheduling and reporting with automated tasks
- Making day-to-day business functions more efficient and seamless
- Improving transactional efficiency, eliminating data entry duplication, increasing field productivity and enhancing customer service with utility applications

## **MRES extends DM contract with Olivia, Minnesota**

In June, the Missouri River board approved a five-year extension of the distribution maintenance (DM) agreement with associate member Olivia, Minnesota, for full services through February 2027. Olivia has been receiving full DM services since 2005.

MRES launched its Distribution System Operations and Maintenance Program in 1998. This program allows utilities to contract with MRES crews to operate and maintain a community's electric distribution system, provide system planning and other related services. Participating members authorize the work of the DM crew in their community and maintain ownership of equipment. MRES was the first joint-action agency to offer DM services to its members, and it's been a successful model that has been replicated by other agencies.

Currently, MRES provides full DM services to seven communities and provides supplemental services to 10 other communities on an as-needed, as-available basis. For more information about the DM program, go to [mrenergy.com/services/distribution-maintenance](http://mrenergy.com/services/distribution-maintenance).

- Encouraging two-way communication with customers and increased customer engagement
- Easily transforming valuable paper documents into electronic images
- Improved services for customers

"MRES thoroughly vetted similar software packages and found Incode to be the most suitable for use by our members in the operation of their electric distribution systems," said Tom Heller, MRES president and CEO. "In light of a rapidly changing electric industry, Tyler's software will provide our members a utility billing solution with advanced capabilities in rate design, reporting, mobile technology and document management, while allowing our members to connect with customers more efficiently and effectively."

For more information, contact Vice President of Member Services and Communications Joni Livingston at [joni.livingston@mrenergy.com](mailto:joni.livingston@mrenergy.com) or 605-338-4042.

## **MRES set to host 7th annual leadership academy**

MRES will host this year's Municipal Power Leadership Academy Sept. 15-16 at the ClubHouse Hotel and Suites in Sioux Falls, South Dakota. The course is designed for new or recently hired utility managers, city managers, midlevel managers, utility board members and city council members. This course is the same as the one offered in previous years.

The seminar schedule begins Sept. 15 at 11 a.m., and highlights the relationship between MRES and its members, along with programs and services provided by MRES. Topics include WAPA contracts, cybersecurity, rates and cost of service, energy services, distribution maintenance, renewables and distributed generation. Following the day's seminar, a social hour will start at 5:30 p.m., with dinner catered by Johnny Carino's to follow.

On Sept. 16, Tim Blodgett, president and CEO of Hometown Connections, will lead a discussion on the responsibility of governing and managing a municipal utility, the joint-action benefit, and being engaged in governance through strong policy construction and support.

A brochure that fully outlines the two-day schedule was mailed to members earlier this summer. The maximum number of attendees for the event is 25, and the registration deadline is Aug. 27. However, hotel reservations for the MRES block of rooms must be made by Aug. 16.

For more information or to register online, go to [mrenergy.com/events](http://mrenergy.com/events) or contact Lisa Korthals at [lisa.korthals@mrenergy.com](mailto:lisa.korthals@mrenergy.com) or 800-678-4042.

## Members invited to gather for September Tech Days

Technology Days returns with an information-packed agenda Sept. 28-29 at the Hilton Garden Inn in downtown Sioux Falls, South Dakota. A pre-conference workshop on key accounts will precede the event at the same location Sept. 27-28.

The workshop — Key Accounts 2.021 Lite — includes eight hours of training appropriate for anyone working with utility business customers. Training will be provided by Erick Rheam, who developed and teaches the full Key Accounts Certificate Program for American Public Power Association (APPA). Rheam customized the content for MRES members.

In this training, participants will discover:

- Five pillars of key account program success
- Six success traits that all key accounts representatives should possess
- Proven methods for gaining buy-in from colleagues and leadership
- How to craft an effective Customer Action Plan (CAP)
- Tips for staying organized and managing a program

Key Accounts 2.021 Lite begins with lunch on Sept. 27 and concludes with lunch on Sept. 28, which also marks the beginning of the regular Technology Days conference.

The Tech Days agenda takes off with an interactive session on electric vehicle (EV) adoption by self-proclaimed “EVangelist” Nigel Zeid of Boulder, Colorado. Zeid sold more than 1,000 EVs for Boulder Nissan before starting his company, EVtransformation, in order to educate the public about EV ownership.

Limited opportunities will be available to drive or ride in an EV or plug-in hybrid electric vehicle (PHEV) during lunch and dinner breaks. Participants can sign up for the ride & drives by calling Lisa Korthals at 605-330-6944.

A member panel consisting of Russ Halgerson of Brookings (South Dakota) Municipal Utilities, Val Halvorson of the City of Madison (Minnesota) and John Harren of Willmar (Minnesota) Municipal Utilities will discuss their experiences with the Bright Energy Choices green energy program. Day 1 will also include a demonstration of Missouri River’s newest proactive maintenance service — rapid imaging.

The first day will conclude with a repeat of the Wattscars Awards, which was critically acclaimed when introduced at Tech Days 2019. This lighthearted awards ceremony recognizes outstanding efforts made by MRES member utilities. The Wattscars After-Party/Dinner will be held at a downtown restaurant following the awards ceremony.

Day 2 of Tech Days opens with a session by Energy Services Technical Supervisor Kurt Hauser on how to identify electrification opportunities to help customers meet their goals. Hauser will be followed by Joni Livingston, vice president of Member Services and Communications, discussing the discounted member pricing that MRES has negotiated for Tyler

Technologies’ Incode Version 10 customer information and billing system. Livingston will also provide an update on a new pilot project for assessing members’ cybersecurity risks.

Amanda Chaon, director of marketing services for Click Rain, an ad agency in Sioux Falls, will discuss best practices for using social media, with an emphasis on Facebook. The session will include everything from what, when and how often to post, to managing privacy settings and comments. Tech Days wraps up with a session for everyone. Psychologist and humorist Bruce Christopher of Minneapolis will help the audience discover how attitude creates success, shapes moods and is contagious. This session includes entertaining stories that demonstrate the power of a positive attitude.

The Key Accounts workshop fee is \$149, which includes training, Sept. 28 lunch and dinner, Sept. 29 breakfast and lunch, and breaks. The Tech Days registration fee of \$50 includes Sept. 29 lunch and Wattscars After-Party/Dinner, Sept. 30 breakfast and lunch, and breaks. Registered attendees are invited to bring a guest to the Wattscars After-Party/Dinner for an additional \$25 per guest.

Members are encouraged to register now for both the Key Accounts 2.021 Workshop and Tech Days by visiting [mrenergy.com](http://mrenergy.com) and clicking on the “Events” tab. Room reservations must be made by Aug. 28 to receive the special MRES group rate of \$144 (king) or \$139 (two queens) at the Hilton Garden Inn.



# TECH<sub>nology</sub> DAYS<sub>2021</sub>

## SEPTEMBER 28-30



**Sept. 28-29**  
Key Accounts 2.021 Lite  
Workshop (pre-conference)

**Sept. 29-30**  
Tech Days Conference



**Hilton Garden Inn Downtown**  
201 E 8th St  
Sioux Falls, SD 57103

## 2021 scholarship winners announced

Each year MRES grants up to 12 scholarships to area students entering educational programs related to the electric utility industry. This year, MRES awarded a total of nine scholarships.

Five \$1,000 scholarships were awarded to high school seniors who reside in MRES member communities and plan to attend an accredited two- or four-year university or vocation-technical school. Four more \$1,000 scholarships were awarded to students who are or will be enrolled in a one-year powerline/lineworker program at specific regional technical schools.

### This year's university/vo-tech recipients are:

#### Joe Cremer

of Pierre, South Dakota, whose family is a customer of Pierre Municipal Utilities and plans to attend South Dakota School of Mines and Technology (Mines) in Rapid City, South Dakota.



#### Devin Hemmelman

of Pierre, South Dakota, whose family is a customer of Pierre Municipal Utilities and plans to attend Purdue University in West Lafayette, Indiana.



#### Ian Ainomugisha

of Brookings, South Dakota, whose family is a customer of Brookings Municipal Utilities and plans to attend Rice University in Houston, Texas.



#### Kenzie Gronlund

of Pierre, South Dakota, whose family is a customer of Pierre Municipal Utilities and plans to attend South Dakota State University in Brookings.



#### Carter Amland

of Madison, Minnesota, whose family is a customer of Madison Municipal Utilities and plans to attend Mines.



### The 2021 powerline/lineworker scholarship winners are:

#### Ethan Spronk

of Hartley, Iowa, attending Northwest Iowa Community College (NCC) in Sheldon, Iowa.



#### Daniel Schriever

of Rock Rapids, Iowa, attending NCC.



#### Casey Woodall

of Brookings, South Dakota, attending Mitchell Technical College (MTC) in Mitchell, South Dakota.



#### Bryson Whyte

of Marshall, Minnesota, attending MTC.



*MRES congratulates these students on their outstanding achievements and commitment to pursuing education that might benefit the electric utility industry.*

*For more information on Missouri River's scholarship program, visit [mrenergy.com/services/scholarships](http://mrenergy.com/services/scholarships).*



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## Member profile — Madison, Minnesota

Founded in 1885, the City of Madison sits in the geographic center of Lac qui Parle County, a wedge-shaped county in west-central Minnesota. Lac qui Parle is French for “lake that speaks,” and a majority of the county’s northwestern boundary is formed by Lac qui Parle Lake, an oblong body of water that stretches over 20 miles.

While there are plenty of county histories scattered across the U.S. where county records were hijacked, stolen or otherwise relocated, Lac qui Parle County might be the only county where residents actually kidnapped the entire courthouse. According to historical accounts found on the Minnesota Judicial Branch website, when Lac qui Parle County was organized in 1871 the initial county seat was located in the village of Lac qui Parle, where a frame courthouse was built the previous year. In 1884, a battle between Madison and the nearby community of Dawson began over where the county seat should be located on the new Minneapolis & St. Louis Railroad line. Two years later and after bitter debate, 150 men and 40 wagon teams met at night and literally picked up the courthouse, dragging it 15 miles west by wagon to Madison. In 1889 Madison was officially named the county seat, and a decade later a special bond issue was passed in the amount of \$36,000 to build a new two-story brick courthouse, which is still in use today.

European settlers, primarily Scandinavians, were drawn to the rich farmland and prairies surrounding Madison, and that heritage is on display in one of the city parks where a large fish statue proudly claims Madison is the Lutefisk Capital of the U.S. The 25-foot-long fiberglass cod, aptly named Lou T. Fisk after the famed Scandinavian dish made from rehydrated whitefish, has been in place since 1983.

Madison is also home to the Lac qui Parle County Historical Center, which has earned the moniker of the “Smithsonian of western Minnesota,” as well as the Prairie Arts Center, a repurposed Lutheran church that hosts plays and other activities.

True to its past, agriculture remains the driving economic



force in and around Madison, but the town promotes itself as a one-stop-shop community with plenty of retail businesses to meet most needs, as well as a hospital, clinic and other healthcare services. Being on the edge of Minnesota’s lake country, Madison offers year-round recreation, including a nine-hole golf course, ball fields, a swimming pool, and access to plenty of camping, fishing and hunting opportunities.

Madison became an MRES member in 1972, and Madison Municipal Utilities currently provides water, electric and sewer service to more than 1,600 residents who call Madison home. In total, the utility serves more than 2,000 residential meters and over 460 commercial and industrial meters. Val Halvorson, city manager, is the official representative to MRES, while David Johnson, line superintendent, is the alternate.



August 13, 2021

Dear Minnesota City Clerks,

Thank you for your commitment to ensuring your city's residents have access to public library services. The attached documentation provides your city's state-certified level of library support for 2022. Minnesota Statutes, sections [134.34](#) and [275.761](#) establish the amount at 90% of the state-certified level of support set in 2011.

With your city's financial support for library services, Minnesota's public libraries rose to the challenges posed during the 2020 calendar year and continued to serve Minnesota's residents in creative, meaningful ways. Staff at State Library Services are grateful for the extraordinary effort this work has taken.

As we move forward, please be advised that should a city fall below its state-certified level of library support, Minnesota Statutes, section 134.34, subdivision 4 requires removal of the city from State Library Services' funding formulas. This would greatly reduce the breadth and depth of library services available to the city's residents.

Thank you again for your continued support of Minnesota's libraries. Together, we can ensure that all Minnesota residents benefit from quality library services.

Sincerely,

A handwritten signature in black ink, appearing to read 'Hannah B.', with a long horizontal flourish extending to the right.

Hannah Buckland  
State Library Program Specialist







State Library Services  
1500 Highway 36 West  
Roseville, MN 55113  
v: 651-582-8792  
[hannah.buckland@state.mn.us](mailto:hannah.buckland@state.mn.us)

**July 2021**

## **CERTIFICATION OF MINIMUM LOCAL SUPPORT REQUIREMENT: 2022**

This is to certify the 2022 minimum level of financial support to be provided for operating expenses for public library services and participation in the regional public library system programs pursuant to *Minnesota Statutes*, Chapter 134.34 for the city of:

### **Madison**

The state-certified level of library support for 2022 is: **\$99,833**

This amount represents the equivalent of 90% of the official 2011 state-certified level of library support.

# EMPLOYMENT TOOLKIT - City of Madison



## Community Welcoming kits for NEW residents & employees

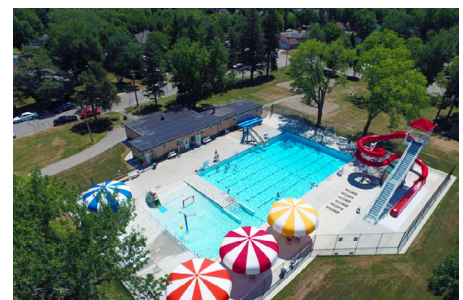
Relocation information customized for the City of Madison that contains information on housing, healthcare, education, childcare, employment, telecommuting, things to do, videos, photos, resident stories and more.

Toolkits are free for employers to utilize with the option of additional customization.

As part of the Western Minnesota Regional Marketing Program, the UMRDC is creating employment “toolkits” that contains lifestyle and relocation information that employers can use during their recruiting process. Employers simply send the toolkit as a link to a potential new employee, where they have access to information on housing, healthcare, education, childcare, employment, telecommuting, things to do, videos, photos, resident stories and more. See back of toolkit for examples.

Employers will also have the opportunity to customize a toolkit specifically for their business - add logo, photos, contact information and any other marketing materials they may have. In exchange, the UMRDC asks that the employers utilizing the toolkit link the toolkit on their employment page, along with the regional marketing website [www.prairiewaters.com](http://www.prairiewaters.com).

Interested in additional data collection, graphic design, or customized pieces? Contact Melissa to customize a toolkit specifically for your business.



To customize your toolkit contact: Melissa Streich at [melissa@umvrdc.org](mailto:melissa@umvrdc.org), or 320.289.1981 x 105



## Examples:

On this page you will find examples of lifestyle information on childcare and housing for the City of Madison. The toolkit also includes information on: healthcare, education, childcare, employment, telecommuting, things to do, videos, photos, resident stories and more.

[Click to View Madison's Toolkit](#)

View example of how an employer in Montevideo incorporated their information into the community toolkit. Madison employers can do the same with Madison's toolkit.

[Click to View CCM Health's Toolkit](#)

## MADISON CHILD CARE

**Licensed home childcare providers** - Lac qui Parle County

### Little Eagles Daycare Center

Little Eagles Daycare provides quality child care and accessible early learning in a warm, nurturing, and educational environment to meet the needs for children and families of Madison and the surrounding communities.



LqP County, MN

**\$893** month (2 children)

**\$1,665** month (2 children)

Hennepin County , MN

## HOUSING IN MADISON

### Renting in Madison

#### Eastview Town homes

404 6th Ave, Madison, MN 56256 (320) 598-7830

#### Sunset Villas

9th Ave, Madison, MN 56256 (605) 881-3891

#### Park Avenue Apartments

310 Park Ave, Madison, MN 56256 (320) 598-3374

#### The Pines Apartments

408 Park Avenue, Madison, MN 56256 (320) 843-4344

#### Wayne Borstad Apartments

202 5th Ave, Madison, MN 56256 (469) 464-3823

### Houses for Sale

Chippewa County Houses for Sale ([link](#))

Lac qui Parle County Houses for Sale ([link](#))

Swift County Houses for Sale ([link](#))

Yellow Medicine County Houses for Sale ([link](#))

### Area Realtors

Dahle & Olson Realty || Edina Realty || Hughes Real Estate & Auction || Klein Realty || Zielsdorf Auction & Real Estate || Hawk Creek Real Estate || Peterson Realty Team || Keating Realty || Schlenner Agency || Scenic Valley Real Estate || Russen Realty, LLC || Fragodt Auction || Van Binsbergen & Associates || 1st Minnesota Realty Inc. || Kuhlmann Real Estate Inc. || Louis Sherlin Realty & Auction

### Madison, Minnesota



3 bedroom & 2,250 sq ft

**AMV \$85,000**  
estimated taxes \$1,045

### St. Paul, Minnesota



3 bedroom & 2,250 sq ft

**AMV \$338,000**  
estimated taxes \$4,515

← compared to →



## MVTW Wireless

PO Box A, Granite Falls, MN 56241

Phone 320.564.4807

Fax 320.564.0903

www.mvtwireless.com

### NON-EXCLUSIVE TOWER ATTACHMENT LEASE AGREEMENT

**THIS NON-EXCLUSIVE TOWER ATTACHMENT LEASE AGREEMENT ("Lease")** made this 17 day of August, year 2021, between the City of Madison, a municipal corporation, ("City"), having its principal place of business at 404 6<sup>th</sup> Ave, Madison, Minnesota 56256 and, Minnesota Valley TV Improvement Corporation, (MVTW) a Minnesota Corporation, ("Lessee"), having its principal place of business at 1790 Highway 212 West, P.O. Box A, Granite Falls, Minnesota 56241.

WHEREAS, The City owns an elevated water tank located in the City of Madison, County of Lac qui Parle, State of Minnesota upon which Lessee desires to mount certain of Lessee's antennae, other equipment and related devices; and

WHEREAS, Lessee desires to lease from the City a certain designated space on City's elevated water tank.

WHEREAS, City retains the right to attach equipment on the City's elevated water tank so long as said equipment does not cause interference with reception of Lessee's equipment.

WHEREAS, City desires to allow a designated space for Lessee's equipment on its elevated water tank and to ensure Lessee's equipment does not interfere with City's daily operations and maintenance.

WHEREAS, City desires to be indemnified and held harmless from and against any and all damages caused by the operation, maintenance or installation of any and all equipment.

NOW THEREFORE, for and in consideration of the terms and mutual promises herein contained, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, City and Lessee agree as follows:

**1. Property.**

City hereby grants Lessee the right to install, maintain, operate and remove communication equipment and appurtenances as designated on City's elevated water tank on City's Property along with easements for ingress, egress and utilities during the initial term and any renewal terms.

**2. Use.**

Lessee shall be permitted to install antennae, cabling, emergency power generators and related equipment on the Property and to install or improve utilities on the Property and the Easement.



Any personal property owned by Lessee, whether fixed or attached to the Property or the elevated water tank shall remain the exclusive property of Lessee.

The Lessee's equipment shall not be permanently attached or welded to City's elevated water tank. If welded attachments are approved, Lessee shall be responsible for replacing interior or exterior tank coatings that are damaged by welding. All replacement of coatings shall meet the exact specifications of the existing tank coating and must be completed within sixty (60) days of the time that welding on the tank occurs.

All costs associated with the new coatings, including the City's operational cost (i.e., draining elevated tank), shall be borne by Lessee. City hereby grants Lessee designated access to the elevated water tank and the Property for the purpose of installing and maintaining the Equipment and appurtenances.

All costs and labor associated with these modifications shall be the responsibility of the Lessee and shall be considered to be an integral part of this agreement.

3. **Initial Term.**

The initial term of this Lease shall be for a period of three (3) years commencing on the day of execution of this agreement and annually renew after that initial term.

4. **Consideration.**

Lessee shall pay the City of Madison \$250.00 per month (\$3,000 annually) with a 3% annual increase. Agreement will be reviewed every three (3) years. This agreement will take effect on January 1<sup>st</sup>, 2022.

5. **Utilities.**

Lessee will use existing power outlet to run its equipment which will be contained in a weather proof box.

6. **Water Tank Purpose.**

Lessee recognizes that the primary function of the elevated water tank is to provide water storage for City and its customers. Lessee understands that City may find it necessary from time to time to interrupt Lessee's use of the Premises for maintenance of the water tank. City shall provide Lessee with at least thirty days (30) prior written notice for non-emergency maintenance, "Maintenance Period", and, if necessary, Lessee agrees to remove its antennas or coax from the water tank provided that such removal shall not exceed a period of thirty (30) days. If required to remove its antennas or coax, Lessee shall have the right to relocate its antennas or coax in any manner as set out in this Paragraph and/or Lessee may terminate this Lease upon thirty (30) days written notice to the City at any time during the thirty (30) day relocation period and neither party shall have any further rights or obligations arising hereunder, except Lessee shall have the duty to remove its Equipment as set forth herein, and the parties shall have those rights and obligations that are to survive the termination of this Lease.

Lessee, at its sole cost and expense, may relocate temporarily its antennas to a different location on the water tank, provided, however, that such relocation shall not exceed the "Maintenance Period" and that relocation space is available on the water tank at a location sufficient to meet Lessee's coverage or engineering needs and sufficient to allow maintenance performed by the City. Lessee shall be allowed

to relocate to any location on the water tank that is not being used or intended to be used by City and will not cause interference with any other equipment located on the water tank. Such temporary location shall not interfere with the City's maintenance or any other users on the water tank.

**7. Conditions Precedent.**

Lessee's obligation to perform under this Lease shall be subject to and conditioned upon:

Lessee securing appropriate and necessary approvals for Lessee's intended Use of the Property, as well as any future regulations or requirements, from the Federal Communications Commission, the Federal Aviation Administration and any other federal, state or local regulatory authority having jurisdiction over Lessee's proposed use of the Property;

**8. Termination.**

Except as otherwise provided herein, this Lease may be terminated without any penalty or further liability upon written notice as follows:

- a. By either party upon a default of any covenant or term hereof by the other party which default is not cured within ninety (90) days of receipt of written notice of default (without, however, limiting any other rights available to the parties pursuant to other provisions hereof);
- b. Upon ninety (90) days written notice by Lessee if Lessee is unable to obtain or maintain through no fault of Lessee any license, permit or other governmental approval necessary to the construction and operation of the Lessee's Equipment or business; or
- c. By the City by giving Lessee six (6) months' notice that the elevated water tank is going to be abandoned or relocated.
- d. In any of the events of default or termination of this Lease, the Lessee must leave the Property in its original condition, normal wear and tear excepted.
- e. By Lessee giving six (6) months written notice the use of the property is unacceptable for technical reasons including property being unacceptable as part of Lessee's network design.

**9. Liability Insurance.**

During the Initial Term and the Renewal Terms, Lessee shall maintain, at its own respective expense, insurance covering claims for public liability, personal injury, death and property damage under a policy of general liability insurance, with limits of not less than Five Hundred Thousand Dollars (\$500,000.00) per person and One Million Dollars (\$1,000,000.00) per occurrence, and property damage insurance of not less than Fifty Thousand Dollars (\$50,000.00). Such insurance shall insure against liabilities arising out of or in connection with Lessee's use or occupancy of the Property. Lessee shall also name the City as an additional insured and provide written documentation of said insurance within ten (10) days of written request for said documentation by the City to Lessee.

**10. Notices.**

All notices or demands by or from City to Lessee, or Lessee to City, shall be in writing. Such notices or demands shall be mailed to the other party at the following address:



City:

City of Madison  
Attention: City Administrator  
404 6<sup>th</sup> Ave,  
Madison, Minnesota 56256

Lessee:

Minnesota Valley TV Improvement Corporation  
1790 Highway 212 West  
Box A  
Granite Falls, MN 56241-0020

11. **Destruction of Premises.**

If the Property or the elevated water tank are destroyed or damaged so as to, hinder the effective use of the elevated water tank in Lessee's judgment, Lessee may elect to terminate this Lease as of the date of the damage or destruction by so notifying the City. In such event, all rights and obligations of Lessee to City shall cease as of the date of the damage or destruction, and Lessee shall be entitled to the reimbursement of any rent prepaid by Lessee, if any was paid by Lessee. If internet services were provided by Lessee to City in lieu of rental payment, Lessee may cease provide said internet service upon thirty (30) days written notice to the City.

12. **Assignment.**

No sublease or assignment of this Lease may be entered into by Lessee unless approved in writing by the City.

13. **Miscellaneous.**

- a. This Lease constitutes the entire agreement and understanding of City, and Lessee with respect to the subject matter hereof and supersedes all offers, negotiations and other agreements. There are no representations or understandings of any kind not set forth herein. Any amendments to said Lease must be in writing and executed by City and Lessee.
- b. This Lease shall be construed in accordance with the laws of the State of Minnesota.
- c. If any term of this Lease is found to be void or invalid, such validity shall not affect the remaining terms of this Lease, which shall continue in full force and effect.
- d. Lessee may file of record in the property records in the county in which the Property and Easement(s) are located, a Memorandum of Lease which sets forth the names and addresses of City and Lessee, the legal description of the Property and the Easements, the duration of the Term.
- e. This Lease may be executed in two or more counterparts, all of which shall be considered one and the same agreement and shall become effective when one or more counterparts have been signed by each of the parties, it being understood that all parties need not sign the

same counterpart.

IN WITNESS WHEREOF, City and Lessee have executed this Non-Exclusive Tower Attachment Lease Agreement as of that date and year first above written.

CITY OF MADISON

BY: \_\_\_\_\_

Attest: \_\_\_\_\_

MINNESOTA VALLEY TV IMPROVEMENT CORPORATION

BY:  \_\_\_\_\_

Its Operations Manager



**CITY OF MADISON, MINNESOTA  
RESOLUTION 21-26**

STATE OF MINNESOTA)  
COUNTY OF LAC QUI PARLE)  
CITY OF MADISON)

**FUND TRANSFER ADJUSTMENT EFFECTIVE  
AUGUST 23, 2021**

**WHEREAS**, the City Council is in need of making transfers of various funds.

**NOW THEREFORE, BE IT RESOLVED** that the Madison City Council, Lac qui Parle County, Minnesota is ordering the following transfer between funds based on the information provided by the City Manager:

To:	Fund	Account		Description	Amount
	Reserve	Transfer In (Elec. Fund)	851-39205	Reserves	\$ 20,000.00
	Infra Replace DS	Transfer In (Sewer Fund)	350-39203	Debt Services	\$ 115,000.00
	Infra Replace DS	Transfer In (Water Fund)	350-39208	Debt Services	\$ 90,000.00
	Infra Replace DS	Transfer In (Storm Sewer)	350-39211	Debt Services	\$ 10,000.00
	2015 Refunding	Transfer In (Sewer Fund)	351-39203	Debt Services	\$ 14,840.00
	2015 Refunding	Transfer In (Water Fund)	351-39208	Debt Services	\$ 111,500.00
	2016 GO Ref	Transfer In (Water Fund)	353-39208	Debt Services	\$ 33,675.00
	2016 GO Ref	Transfer In (Storm Sewer)	353-39211	Debt Services	\$ 109,837.50
	EDA	Transfer In (Elec. Fund)	211-39205	EDA Operations	\$ 20,000.00
From:	Water Fund	Transfer Out (2016 Go Ref)	601-49440-719	Debt Services	\$ 33,675.00
	Water Fund	Transfer Out (Infr Replace)	601-49440-750	Debt Services	\$ 90,000.00
	Water Fund	Transfer Out (2015 Refunding)	601-49440-752	Debt Services	\$ 111,500.00
	Sewer	Transfer Out (Infr Replace)	602-49470-750	Debt Services	\$ 115,000.00
	Sewer	Transfer Out (2015 Refunding)	602-49470-752	Debt Services	\$ 14,840.00
	Electric Fund	Transfer Out (EDA)	604-49590-712	EDA Operations	\$ 20,000.00
	Electric Fund	Transfer Out (Reserve Fund)	604-49590-717	Reserves	\$ 20,000.00
	Storm Sewer Fund	Transfer Out (2016 GO Ref)	605-49620-719	Debt Services	\$ 109,837.50
	Storm Sewer Fund	Transfer Out (Infr Replace)	605-49620-750	Debt Services	\$ 10,000.00

Upon vote taken thereon, the following voted

For:  
Against:  
Absent:

Whereupon said Resolution No. 21-26 was declared duly passed and adopted this 23rd day of August, 2021.

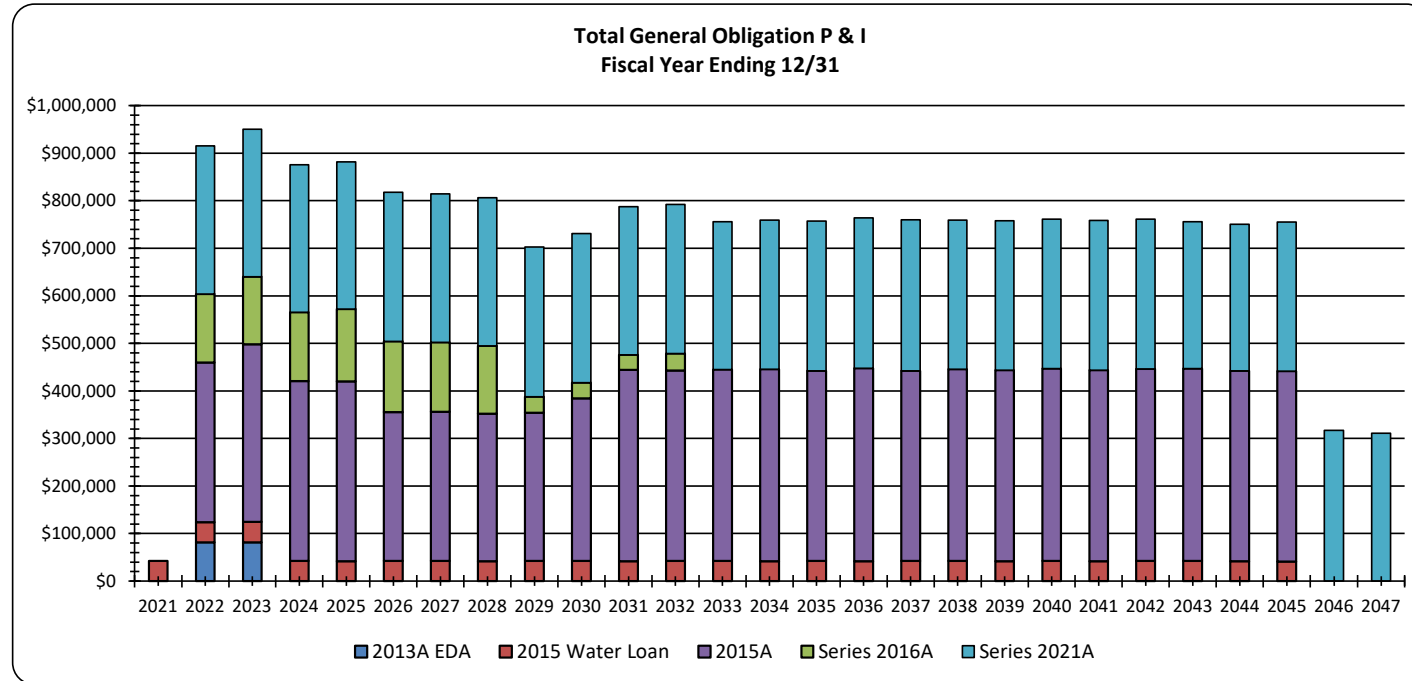
\_\_\_\_\_  
Greg Thole  
Mayor

Attest: \_\_\_\_\_  
Christine Enderson  
City Clerk

# City of Madison, Minnesota

Outstanding Debt (As of 08/12/2021)

	Original Par Amount	Current Outstanding	Final Maturity	Optional Redemption	Callable Coupon Range	Callable Amount	Paying Agent
<b>General Obligation</b>							
EDA Housing Development Refunding Bonds, Series 2013A (City of Madison, MN GO)	\$ 765,000	\$ 160,000	02/01/2023	02/01/2021	2.250% - 2.250%	\$ 160,000	Issuer
Clean Water State Revolving Fund Loan (MN PFA), 2015	\$ 1,074,997	\$ 929,000	08/20/2045	PFA Aprvl?	1.000% - 1.000%	\$ 929,000	Issuer
General Obligation Refunding Bonds, Series 2015A	\$ 6,710,000	\$ 5,800,000	01/01/2045	01/01/2023	3.000% - 4.000%	\$ 5,510,000	Northland Trust Services, Inc.
General Obligation Refunding and Water Revenue Bonds, Series 2016A	\$ 1,485,000	\$ 1,030,000	02/01/2032	02/01/2025	2.250% - 3.000%	\$ 530,000	Bond Trust Services Corporation
General Obligation Water and Sewer Improvement Refunding Bonds, Series 2021A	\$ 6,395,000	\$ 6,395,000	01/01/2047	01/01/2030	1.050% - 2.000%	\$ 4,545,000	Bond Trust Services Corporation
SubTotal		\$ 14,314,000					
<b>Total Outstanding</b>		\$ 14,314,000					





**For Release: Wednesday, August 11, 2021**

**21-1480-KAN**

MOUNTAIN-PLAINS INFORMATION OFFICE: Kansas City, Mo.

Technical information: (816) 285-7000 BLSInfoKansasCity@bls.gov [www.bls.gov/regions/mountain-plains](http://www.bls.gov/regions/mountain-plains)

Media contact: (816) 285-7000

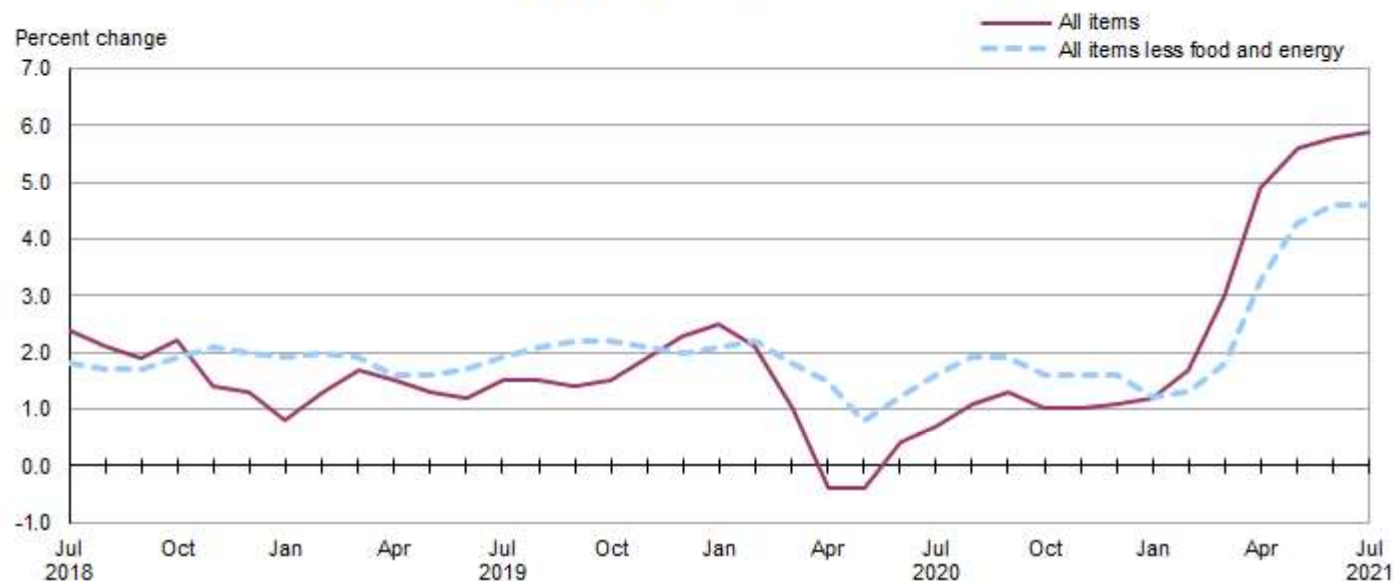
## Consumer Price Index, Midwest Region – July 2021

**Regional prices up 0.6 percent over the past month, up 5.9 percent from a year ago**

Prices in the Midwest Region, as measured by the Consumer Price Index for All Urban Consumers (CPI-U), advanced 0.6 percent in July, the U.S. Bureau of Labor Statistics reported today. (See [table A.](#)) The July increase was most influenced by higher prices for all items less food and energy, but increases in the energy and food indexes also contributed. (Data in this report are not seasonally adjusted. Accordingly, month-to-month changes may reflect seasonal influences.)

Over the last 12 months, the CPI-U rose 5.9 percent. (See [chart 1](#) and [table A.](#)) The index for all items less food and energy increased 4.6 percent over the year. Energy prices jumped 26.6 percent, while food prices increased 3.6 percent. (See [table 1.](#))

**Chart 1. Over-the-year percent change in CPI-U, Midwest region, July 2018–July 2021**



Source: U.S. Bureau of Labor Statistics.

### Food

Food prices rose 0.7 percent for the month of July. Prices for food at home increased 0.8 percent and prices for food away from home increased 0.6 percent for the same period.

Over the year, food prices increased 3.6 percent. Prices for food away from home increased 5.4 percent and prices for food at home increased 2.3 percent since a year ago.

## Energy

The energy index rose 1.6 percent over the month. The increase was mainly due to higher prices for gasoline (2.2 percent). Prices for electricity rose 0.9 percent and prices for natural gas also advanced 0.9 for the same period.

Energy prices jumped 26.6 percent over the year, largely due to higher prices for gasoline (42.9 percent). Prices paid for natural gas service jumped 35.1 percent and prices for electricity advanced 2.2 percent during the past year.

## All items less food and energy

The index for all items less food and energy increased 0.5 percent in July. Higher prices for shelter (0.7 percent) and new and used motor vehicles (1.9 percent) were partially offset by lower prices for apparel (-1.0 percent).

Over the year, the index for all items less food and energy increased 4.6 percent. Components contributing to the increase included used cars and trucks (42.1 percent), shelter (3.4 percent), and recreation (4.5 percent).

**Table A. Midwest region CPI-U 1-month and 12-month percent changes, all items index, not seasonally adjusted**

Month	2017		2018		2019		2020		2021	
	1-month	12-month	1-month	12-month	1-month	12-month	1-month	12-month	1-month	12-month
January.....	0.7	2.2	0.4	1.6	-0.2	0.8	0.4	2.5	0.5	1.2
February .....	0.8	2.4	0.9	1.7	0.9	1.3	0.3	2.1	0.8	1.7
March .....	0.2	1.9	0.4	1.8	1.3	1.7	-0.5	1.0	0.7	3.0
April .....	0.5	1.8	0.6	1.8	0.9	1.5	-1.1	-0.4	0.8	4.9
May.....	0.4	1.4	0.9	2.3	0.6	1.3	0.3	-0.4	1.0	5.6
June.....	0.0	0.9	0.7	2.5	0.3	1.2	0.8	0.4	1.0	5.8
July .....	0.1	1.3	0.1	2.4	0.2	1.5	0.5	0.7	0.6	5.9
August .....	0.3	1.5	-0.1	2.1	0.2	1.5	0.4	1.1		
September .....	0.5	1.5	0.1	1.9	0.0	1.4	0.2	1.3		
October.....	0.1	1.5	0.2	2.2	0.2	1.5	-0.1	1.0		
November .....	0.0	1.9	-0.5	1.4	0.0	1.9	-0.2	1.0		
December .....	0.0	1.7	-0.9	1.3	-0.2	2.3	0.1	1.1		

**The August 2021 Consumer Price Index for the Midwest Region is scheduled to be released on Tuesday, September 14, 2021.**

### Coronavirus (COVID-19) Pandemic Impact on July 2021 Consumer Price Index Data

Data collection by personal visit for the Consumer Price Index (CPI) program has been suspended since March 16, 2020. When possible, data normally collected by personal visit were collected either online or by phone. Additionally, data collection in July 2021 was affected by the temporary closing or limited operations of certain types of establishments. These factors resulted in an increase in the number of prices considered temporarily unavailable and imputed. While the CPI program attempted to collect as much data as possible, many indexes are based on smaller amounts of collected prices than usual, and a small number of indexes that are normally published were not published this month. Additional information is available at [www.bls.gov/covid19/effects-of-covid-19-pandemic-on-consumer-price-index.htm](http://www.bls.gov/covid19/effects-of-covid-19-pandemic-on-consumer-price-index.htm).

4. Will the Broadband service provider offer the broadband services for a minimum five-year period after the project is completed?

☒ Yes ☐ No

This will be a requirement of the RFP.

5. How will any maintenance, repair, or system operation expenses be financed for a minimum of five years after the project has been completed?

This will be a requirement of the provider selected through the RFP process.

6. If a discounted rate will be offered to income qualified households, state the discount rate and what service will be covered by this discount?

Once a broadband provider is selected it will be required for them to identify and market within the community which broadband subsidy programs they participate in and will offer to local households.

7. Describe the overall organization strength and relevant broadband technical experience of the parties included in this application to build, manage, and effectively operate the proposed broadband project, if approved. Include a brief description of the management history and capacity of key officers and management staff. This description may be attached as a separate document and organization structure charts may be attached as well.

One of the selection criteria for a provider in the RFP will be the experience in building, managing, and operating a broadband system.

8. Complete the following table with the best estimated month and year for listed milestones to be completed.

*CDBG-CV funding award notices are tentatively scheduled to be released in June 2021.*

Procurement of broadband service provider (if applicable)	October 2021
Construction engineering work completed	December 2021
For projects a tower installation component, does the community have site control of the proposed tower site?	N/A
If the community does not have site control for the tower, when will it be secured	N/A
Completion of Environmental Review	February 2022
All necessary permits obtained	March 2022
Proposed start to project activities	May 2022
Project 25% completed	July 2022
Project 50% completed	Aug 2022
Project 75% completed	October 2022
All Construction (including restoration work) completed	June 2023
Project 100% completed (all locations have service access)	June 2023

To: MRES Members

From: Tom Heller, President and Chief Executive Officer

Date: August 9, 2021

Re: Time-of-Use Shadow Bills

As Missouri River Energy Services (MRES) moves toward wholesale Time-of-Use (TOU) rates, we will provide you with “shadow billing” using the estimated 2023 TOU rates. The shadow bill will be provided in addition to your normal monthly bill. The first shadow bill is attached and shows the amount your utility would have paid if wholesale TOU energy rates were currently in effect.

**DO NOT PAY THE SHADOW BILL. IT IS FOR INFORMATIONAL PURPOSES ONLY.** The bill for your July consumption with the **actual 2021 rates** will be deducted from the bank account designated by your utility on the due date.

**What is the purpose of MRES going to TOU energy rates?**

- The primary purpose of TOU rates is to reduce the costs of MRES, its members, and members’ retail customers through increased usage of lower cost, off-peak energy.
- Other reasons for implementing TOU rates include:
  - Helping MRES and members prepare for potential future changes and cost swings in the energy markets.
  - Putting members in a better position to protect current loads by giving customers options to potentially lower their electricity costs.
  - Providing a framework for members to encourage new loads at optimum times, such as off-peak electric vehicle charging.

**When will MRES actually implement wholesale TOU rates?**

Wholesale TOU rates will be effective January 1, 2023, and reflected on the purchase power bill you receive in February 2023. The MRES Board of Directors (Board) approved moving to a wholesale TOU rate structure in 2017.

**Why did MRES wait so long to implement TOU rates if the decision was made to move to this structure in 2017?**

The MRES Board wanted to provide members with adequate time to install the required metering infrastructure to implement retail TOU rates, if the member so desired.

**Are members required to implement TOU retail rates for their customers?**

Members are NOT required to implement TOU retail rates for their customers. Whether to implement TOU energy rates for some or all retail customers is a local decision.

**Will the change in rate structure increase the costs to my utility?**

In November 2020, your utility received a letter from me estimating the impact of the wholesale TOU rate structure compared to the current rate structure, assuming no change in usage. For almost all members, the impact was less than plus or minus one percent. If your retail customers are able to shift energy to lower priced periods, the overall costs to your utility should decrease.

**Will the TOU rates generate additional revenue for MRES?**

No. The TOU rates were designed to be revenue neutral for MRES. Some members may see slightly higher power supply bills and some may see slightly lower power supply bills.

**What are the preliminary TOU energy rates and the hours for each rate?**

The following charts show the rates and the hours when the rates would be applicable if TOU rates had been effective in 2021. In conjunction with the TOU energy rates, the seasonal demand rates are expected to be lower than under the current rate structure.

**Will these be the actual rates beginning January 1, 2023?**

The Board will approve the 2023 rates in September or October 2022 in conjunction with the 2023 budgets. The charts reflect the current best estimate of the 2023 rates assuming no overall increase or decrease in the MRES rates.

**If a member decides to implement TOU retail rates for some or all of their customers, will MRES assist members with the design and implementation of retail TOU rates?**

Yes. MRES has offered retail rate studies at a discounted price for over 20 years, and the MRES retail rate experts are available to assist any member that desires to implement retail TOU rates.

**Will MRES provide a shadow TOU bill each month?**

MRES plans to provide shadow bills to members for the next 12 months so members can see what their power supply costs would have been if the TOU rates had been in effect. A copy of this memo and shadow bill will also be sent to all utility/city managers.

If you have questions regarding the TOU billing, please contact Tim Miller, Director of Rates, at 605-330-6960 or at [Tim.Miller@mrenergy.com](mailto:Tim.Miller@mrenergy.com).





3724 West Avera Drive  
PO Box 88920  
Sioux Falls, SD 57109-8920  
Telephone: 605.338.4042  
Fax: 605.978.9360  
www.mrenergy.com

## SHADOW BILL FOR TIME-OF-USE RATES

**Do not Pay this Bill**

For Billing Period: July 2021

**Billed To:** Madison Municipal Utilities  
404 Sixth Avenue  
Madison, MN 56256-1265

**Mail To:** Missouri River Energy Services  
3724 West Avera Drive  
PO Box 88920  
Sioux Falls, SD 57109-8920

Invoice Date: 8/11/2021

Electricity Furnished		DEMAND (kW)	ENERGY (kWh)
1	Total Service as Adjusted	4,348	1,812,056
2	Service Provided by WAPA	3,565	1,443,000
3	Transmission Loss Adj.: Demand = 5.000%, Energy = 5.000%	217	90,603
4	Total Provided by MRES (1-2+3)	1,000	459,659

Charges for Power Supply		Quantity	Rate	Amount
1	Demand Charge	1,000	20.00000	\$20,000.00
2	Off-Peak Energy Charge	160,306	0.02500	\$4,007.64
3	Mid-Peak Energy Charge	167,444	0.03500	\$5,860.55
4	On-Peak Energy Charge	131,909	0.04500	\$5,935.90
5	S1 Green Energy Charge	15,198	0.00100	\$15.20
6	WAPA Service Charges			\$37,864.86

**MRES and WAPA Power Supply Charges**

**\$73,684.15**

Transmission Services				
1	Transmission Demand Charge	544	6.49000	\$3,530.56
2	Prior Month Transmission Adjustment	01	44.28000	\$44.28

**Transmission Charge**

**\$3,574.84**

Member Dues				
1	WAPA Energy Charge	1,443,000	0.00010	\$144.30
2	MRES Energy Charge (Before Losses)	369,056	0.00005	\$18.45
3	Minimum Dues			\$0.00

**Dues**

**\$162.75**

**Total Amount Due if TOU Rates were in Effect**

**\$77,421.74**

**Amount Due under Current Rates**

**\$77,096.91**

**Difference between TOU and Current Rates**

**\$324.83**

WAPA Cost(\$/kWh)	MRES Cost(\$/kWh)	Total Cost (\$/kWh)	Peak Time
0.0262	0.0886	0.0427	2021-07-28 15:30:00

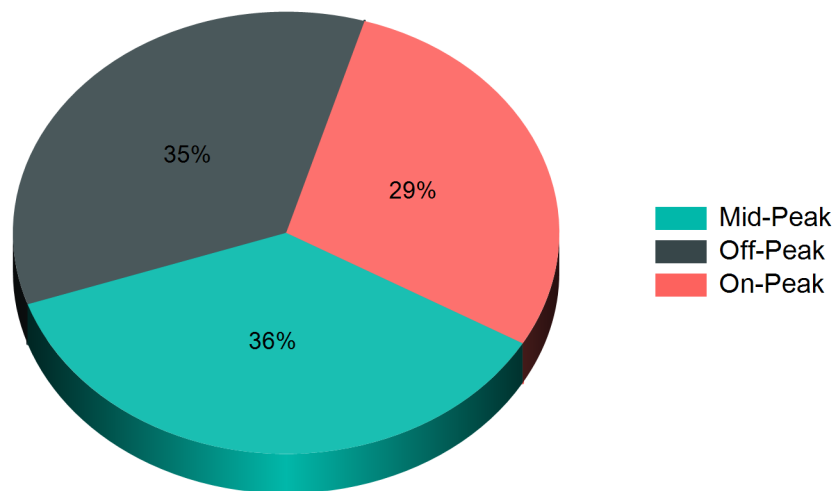


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## SHADOW BILL FOR TIME-OF-USE RATES

**Do not Pay this Bill**

**Total Energy Billed per Period**



## SCHEDULED CLAIMS LIST

UP CK# 61648-61655

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
BANK 1 - KLEIN/UNITED PRAIRIE							
100 A-OX WELDING SUPPLY COMPA							
081121	1	8/11/21	8/11/21	AMB-SUPPLIES	193.88	201 201-44100-217	1
				INVOICE TOTAL	193.88		
				VENDOR TOTAL	193.88		
3826 KURITA AMERICA INC							
617920	1	8/11/21	8/11/21	WT-NOZZLE SPRAY	1,610.62	601 601-49400-580	1
				INVOICE TOTAL	1,610.62		
				VENDOR TOTAL	1,610.62		
1326 LQP CO-OP OIL							
081121	1	8/11/21	8/11/21	AMB-FUEL EXPENSE	195.86	201 201-44100-212	1
				INVOICE TOTAL	195.86		
				VENDOR TOTAL	195.86		
1915 MN RURAL WATER ASSOCIATIO							
081121	1	8/11/21	8/11/21	WT-TECH CONFERENCE-DEAN	150.00	601 601-49400-437	1
				INVOICE TOTAL	150.00		
				VENDOR TOTAL	150.00		
2080 ODDEN & ZIMBELMAN							
051320	1	8/11/21	8/11/21	AMB-WASHER/DRYER BRACKET	49.10	201 201-44100-221	1
				INVOICE TOTAL	49.10		
				VENDOR TOTAL	49.10		
2240 PIONEERLAND LIBRARY SYS.							
7201	1	8/11/21	8/11/21	LIB-DVD'S	424.96	101 101-45500-592	1
				INVOICE TOTAL	424.96		
				VENDOR TOTAL	424.96		
2741 THRIFTY WHITE DRUG							
081121	1	8/11/21	8/11/21	AMB-GLUCOCARD TEST STRIPS	23.98	201 201-44100-217	1
				INVOICE TOTAL	23.98		
				VENDOR TOTAL	23.98		
2830 VERIZON WIRELESS							
081121	1	8/11/21	8/11/21	WT-CELL PHONE 8/21	24.54	601 601-49400-325	1
	2			SEW-CELL PHONE 8/21	24.54	602 602-49450-325	1
	3			AMB-CELL PHONE 8/21	40.01	201 201-44100-325	1
	4			ELEC-CELL PHONE 8/21	71.76	604 604-49570-325	1
	5			CTY HALL-CELL PHONE 8/21	40.01	101 101-49250-380	1
				INVOICE TOTAL	200.86		
				VENDOR TOTAL	200.86		
				BANK 1 - KLEIN/UNITED PR TOTAL	2,849.26		

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
TOTAL MANUAL CHECKS					.00		
TOTAL E-PAYMENTS					.00		
TOTAL PURCH CARDS					.00		
TOTAL ACH PAYMENTS					.00		
TOTAL OPEN PAYMENTS					2,849.26		
GRAND TOTALS					2,849.26		

CLAIMS BY VENDOR

INVOICE NUMBER	VENDOR NAME REFERENCE	GL ACCOUNT #	AMOUNT	PAYMENT AMOUNT	CHECK #	CHECK DATE
90149500	BELLBOY CORPORATION LIQ-LIQUOR EXPENSE	609-49750-251	3,393.97	3,393.97	61656	8/16/21
				=====		
	REPORT TOTAL			3,393.97		

## SCHEDULED CLAIMS LIST

UP CK# 61657-61687

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
BANK 1 - KLEIN/UNITED PRAIRIE							
100 A-OX WELDING SUPPLY COMPA							
01194158	1	8/19/21	8/19/21	AMB-OXYGEN COMPRESSED	90.69	201 201-44100-217	1
				INVOICE TOTAL	90.69		
				VENDOR TOTAL	90.69		
264 BOLTON & MENK INC							
0272989	1	8/19/21	8/19/21	STR-CRACKFILLING	180.00	101 101-43100-303	1
				INVOICE TOTAL	180.00		
510 CITY OF MADISON							
0272990	1	8/19/21	8/19/21	SEW-ENGINEERING	360.00	602 602-49460-303	1
				INVOICE TOTAL	360.00		
				VENDOR TOTAL	540.00		
510 CITY OF MADISON							
081921	1	8/19/21	8/19/21	SEW-OUTSIDE WT MTR REIMB-SPICK	23.21	602 602-49470-810	1
				INVOICE TOTAL	23.21		
659 DAVID J PILLATZKI							
081921A	1	8/19/21	8/19/21	SEW-REFUND-J STRUCK	97.82	602 602-49470-810	1
				INVOICE TOTAL	97.82		
811 FRONTIER COMMUNICATIONS CORP							
800	1	8/19/21	8/19/21	FIRE-3000 GALLONS TREATED WT	45.00	101 101-42200-380	1
				INVOICE TOTAL	45.00		
				VENDOR TOTAL	166.03		
659 DAVID J PILLATZKI							
12876	1	8/19/21	8/19/21	CTY HALL-VENT REMOVAL	190.05	101 101-41940-401	1
				INVOICE TOTAL	190.05		
				VENDOR TOTAL	190.05		
811 FRONTIER COMMUNICATIONS CORP							
081921	1	8/19/21	8/19/21	WT-CIRCUIT 9/21	43.43	601 601-49400-321	1
				INVOICE TOTAL	43.43		
				VENDOR TOTAL	43.43		
3383 GOVERNMENT FORMS & SUPPLY							
0329254	1	8/19/21	8/19/21	EDA-MINUTE BOOK D	204.92	211 211-46500-219	1
				INVOICE TOTAL	204.92		
				VENDOR TOTAL	204.92		
3244 VAL HALVORSON							
081921	1	8/19/21	8/19/21	ADMIN-CELLPHONE REIMBURSEMENT	78.27	101 101-41320-325	1
				INVOICE TOTAL	78.27		
3244 VAL HALVORSON							
081921A	1	8/19/21	8/19/21	POOL-SWIMSUIT REIMB-S HALVORSO	68.98	101 101-45124-210	1
				INVOICE TOTAL	68.98		
3244 VAL HALVORSON							
081921B	1	8/19/21	8/19/21	POOL-LG RECERT 1/2 REIM-SARAH	75.00	101 101-45124-180	1

## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL ACCOUNT	CK SQ
HALVORSON								
INVOICE TOTAL					75.00			
081921c	1	8/19/21	8/19/21	POOL-WSI 1ST YR REIMB-SARAH HA	200.00	101	101-45124-180	1
	2			POOL-WSI FEE REIMB-SARAH HALVO	35.00	101	101-45124-180	1
INVOICE TOTAL					235.00			
VENDOR TOTAL					457.25			
968 HAWKINS INC.								
5005794	1	8/19/21	8/19/21	POOL-CHLORINE	1,310.70	101	101-45124-216	1
INVOICE TOTAL					1,310.70			
5006856								
	1	8/19/21	8/19/21	WT-CHLORINE	743.28	601	601-49400-236	1
	2			WT-POLY PHOSPHATE	920.33	601	601-49400-234	1
	3			WT-POTASIU PERMANGANANT	2,763.15	601	601-49400-231	1
	4			WT-WT TREATMENT CHEMICALS	942.19	601	601-49400-230	1
INVOICE TOTAL					5,368.95			
VENDOR TOTAL					6,679.65			
3358 JT SERVICES								
JT21-175-05	1	8/19/21	8/19/21	ELEC-PHOTOCONTROL	500.81	604	604-49570-583	1
INVOICE TOTAL					500.81			
VENDOR TOTAL					500.81			
1326 LQP CO-OP OIL								
081921	1	8/19/21	8/19/21	AMB-FUEL EXPENSE	195.86	201	201-44100-212	1
INVOICE TOTAL					195.86			
VENDOR TOTAL					195.86			
3477 MACDONALD & MACK ARCHITECTS								
22005-008	1	8/19/21	8/19/21	ADMIN-CONSTRUCTION	2,275.00	425	425-41950-520	1
INVOICE TOTAL					2,275.00			
VENDOR TOTAL					2,275.00			
3341 MADISON HARDWARE HANK								
081921	1	8/19/21	8/19/21	PARKS-PEX FIT	6.77	101	101-45200-223	1
	2			FLAGS OF HONOR-CLAMPS/BARB	19.22	101	101-45200-223	1
	3			WT-HOSE/COUPLING	30.48	601	601-49400-215	1
	4			ELEC-NYLON ROPE	31.98	604	604-49570-227	1
	5			PARKS-WASP SPRAY	25.96	101	101-45200-406	1
	6			PARKS-KEY/AIR FRESH	15.63	101	101-45200-219	1
	7			WT-FILTER REHAB-FROWEL	29.99	601	601-49400-240	1
	8			FLAGS OF HONOR-ANCHOR/DRILLBIT	33.37	101	101-45200-223	1
	9			PARKS-ANCHORS/DRILLBIT	13.27	101	101-45200-223	1
	10			AMB-AMP PLUG	10.99	201	201-44100-210	1
	11			ROADSIDE PARK-NUTS/BOLTS	2.36	101	101-45200-223	1
	12			PARKS-SCREEN/STAPLER	34.55	101	101-45200-223	1
	13			ELEC-SCREW	1.20	604	604-49570-227	1
	14			PARKS-TAPE	8.98	101	101-45200-223	1

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
	15			STR-AUTO FLOAT VALVE	26.99	101 101-43100-221	1
	16			WT-SPRAYER/NOZZLE	24.48	601 601-49400-240	1
	17			PARKS-TREE SOAKER	19.98	101 101-45200-406	1
	18			CTY HALL-PAINTING SUPPLIES	107.35	101 101-41940-401	1
	19			PARKS-BALL FIELD-DOORKNOB SET	36.99	101 101-45200-223	1
	20			CTY HALL-PAINT	263.88	101 101-41940-401	1
	21			WT-HOE-FILTER REHAB	18.99	601 601-49400-240	1
	22			POOL-BATTERIES	22.99	101 101-45124-210	1
				INVOICE TOTAL	786.40		
150930	1	8/19/21	8/19/21	FIRE-HOSE	59.99	101 101-42200-240	1
				INVOICE TOTAL	59.99		
				VENDOR TOTAL	846.39		
				3776 MARIHART SURVEYING, P.A.			
081921	1	8/19/21	8/19/21	EDA-MADISON ARMORY SITE	1,114.80	211 211-46500-409	1
				INVOICE TOTAL	1,114.80		
				VENDOR TOTAL	1,114.80		
				1554 MEDA REVOLVING LOAN FUND			
081921	1	8/19/21	8/19/21	MEDA-CAPITLA IMPROVEMNT FUNDS	4,000.00	425 425-41950-712	1
				INVOICE TOTAL	4,000.00		
				VENDOR TOTAL	4,000.00		
				3118 METERING & TECHNOLOGY SOL			
20159	1	8/19/21	8/19/21	WT-METER	382.32	601 601-49440-539	1
				INVOICE TOTAL	382.32		
				VENDOR TOTAL	382.32		
				3481 MIDWEST MACHINERY CO			
2441420	1	8/19/21	8/19/21	FIRE-SCRAPER/HOSE FITTING/ADAP	32.80	101 101-42200-219	1
				INVOICE TOTAL	32.80		
				VENDOR TOTAL	32.80		
				1845 MN DEPARTMENT OF HEALTH			
081921	1	8/19/21	8/19/21	WT-JUL-SEPT DW ASSESS	1,919.00	601 601-21651	1
				INVOICE TOTAL	1,919.00		
				VENDOR TOTAL	1,919.00		
				1865 MN ENERGY RESOURCES			
081921A	1	8/19/21	8/19/21	CTY HALL-NAT GAS 8/21	53.44	101 101-41940-380	1
				INVOICE TOTAL	53.44		
081921B	1	8/19/21	8/19/21	FIRE-NAT GAS 8/21	34.55	101 101-42200-380	1
				INVOICE TOTAL	34.55		
081921C	1	8/19/21	8/19/21	STR-NAT GAS 8/21	40.28	101 101-43100-380	1
	2			ELEC-NAT GAS 8/21	40.28	604 604-49570-380	1

## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
INVOICE TOTAL					80.56		
081921D	1	8/19/21	8/19/21	WT-NAT GAS 8/21	53.44	601 601-49400-380	1
INVOICE TOTAL					53.44		
081921E	1	8/19/21	8/19/21	PR ARTS-NAT GA 8/21	53.44	101 101-45180-380	1
INVOICE TOTAL					53.44		
081921F	1	8/19/21	8/19/21	FIRE-NAT GAS 8/21	37.12	101 101-42200-380	1
INVOICE TOTAL					37.12		
081921G	1	8/19/21	8/19/21	LIQ-NAT GAS 8/21	24.58	609 609-49750-380	1
INVOICE TOTAL					24.58		
VENDOR TOTAL					337.13		
1920 MN VALLEY REC							
081921	1	8/19/21	8/19/21	SEW-UTILITY EXPENSE	3,613.87	602 602-49450-380	1
	2			SEW-UTILITY EXPENSE	286.43	602 602-49450-380	1
INVOICE TOTAL					3,900.30		
VENDOR TOTAL					3,900.30		
3828 DORIS MONSON							
081921	1	8/19/21	8/19/21	UTIL DEPOSIT REF-D MONSON	150.00	604 604-22000	1
	2			UTIL INTEREST REF-D MONSON	2.74	604 604-49590-602	1
INVOICE TOTAL					152.74		
VENDOR TOTAL					152.74		
1541 MVTI LABORATORIES INC							
1102380	1	8/19/21	8/19/21	WT-REGULAR TESTING	20.20	601 601-49400-409	1
	2			SEW-REGULAR TESTING	266.20	602 602-49450-409	1
INVOICE TOTAL					286.40		
VENDOR TOTAL					286.40		
3623 ASHLEY NICHOLSON							
081921	1	8/19/21	8/19/21	POOL-LG RECERT 1/2 REIMB-DYLAN NICHOLSON	75.00	101 101-45124-180	1
INVOICE TOTAL					75.00		
VENDOR TOTAL					75.00		
2286 POWER SYSTEM ENGINEERING, INC.							
9038453	1	8/19/21	8/19/21	ELEC-ENGINEERING	85.00	604 604-49590-303	1
INVOICE TOTAL					85.00		
VENDOR TOTAL					85.00		
3827 CAROLYN SCHMIEG							
081921	1	8/19/21	8/19/21	UTIL DEPOSIT REF-C SCHMIEG	100.00	604 604-22000	1
	2			UTIL INTEREST REF-C SCHMIEG	.50	604 604-49590-602	1
INVOICE TOTAL					100.50		



## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
				VENDOR TOTAL	100.50		
081921	1	8/19/21	8/19/21	3408 SIGDAHL JESSICA POOL-SWIMSUIT REIMB-J SIGDAHL	55.85	101 101-45124-210	1
				INVOICE TOTAL	55.85		
				VENDOR TOTAL	55.85		
1550	1	8/19/21	8/19/21	2583 STATELINE TREE SERVICE ENVIRO-TREE REMOVAL-D CAREY	1,300.00	101 101-44140-511	1
				INVOICE TOTAL	1,300.00		
				VENDOR TOTAL	1,300.00		
081921	1	8/19/21	8/19/21	3304 STONEY BROOK FIRE & SAFETY FIRE-SCBA FACE PIECES	1,422.00	101 101-42200-221	1
				INVOICE TOTAL	1,422.00		
081921A	1	8/19/21	8/19/21	FIRE-FIRE HOODS/GLOVES	863.00	101 101-42200-221	1
				INVOICE TOTAL	863.00		
				VENDOR TOTAL	2,285.00		
091999S	1	8/19/21	8/19/21	3376 WEST CENTRAL COMM, INC FIRE-PAGERS	1,454.00	101 101-42200-240	1
				INVOICE TOTAL	1,454.00		
				VENDOR TOTAL	1,454.00		
2709/2710	1	8/19/21	8/19/21	2944 WESTERN MN HEATHING & COOLING CTY HALL-AC MAINTENANCE	188.27	101 101-41940-401	1
				INVOICE TOTAL	188.27		
				VENDOR TOTAL	188.27		
081921	1	8/19/21	8/19/21	3010 ZIEGLER CREDIT	3.74-	101 101-45200-212	1
				INVOICE TOTAL	3.74-		
69641	1	8/19/21	8/19/21	PARKS-MOTO MIX (ADJUSTED AMOUN	26.04	101 101-45200-212	1
				INVOICE TOTAL	26.04		
69807	1	8/19/21	8/19/21	SEW-ADAPTER	4.69	602 602-49450-223	1
				INVOICE TOTAL	4.69		
70147	1	8/19/21	8/19/21	PARKS-WOODCUTTER	13.11	101 101-45200-221	1
				INVOICE TOTAL	13.11		
				VENDOR TOTAL	40.10		
				BANK 1 - KLEIN/UNITED PR TOTAL	29,899.29		

## SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
				TOTAL MANUAL CHECKS	.00		
				TOTAL E-PAYMENTS	.00		
				TOTAL PURCH CARDS	.00		
				TOTAL ACH PAYMENTS	.00		
				TOTAL OPEN PAYMENTS	29,899.29		
				GRAND TOTALS	29,899.29		